

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

This is fee land.

6. If Indian, Allottee or Tribe Name

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

Wainoco Oil &amp; Gas Company

3. Address of Operator

1200 Smith, Suite 1500, Houston, Texas 77002

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1980' FWL & 1980' FSL, NE/4, SW/4, Sec. 34  
2040 2480

At proposed prod. zone

same

7. Unit Agreement Name

8. Farm or Lease Name

Wainoco-Linmar-LeBeau

9. Well No.

1-34A1

10. Field and Pool, or Wildcat

Blue Bell

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec. 34, T1S, R1W

12. County of Parish 13. State

27 1981 Duchesne Utah

14. Distance in miles and direction from nearest town or post office\*

4-1/2 miles NE of Roosevelt

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

14,000'

20. Division of

DIVISION OF OIL, GAS &amp; MINING

21. Elevations (Show whether DF, RT, GR, etc.)

5180' Gr.

22. Approx. date work will start\*

8-15-81

## 23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	16"	65	100'	50 sx. cement to surf.
12-1/4"	9-5/8"	36	2,500'	1200 sx. cement to surf.
8-3/4"	7"	26	10,500'	750 sx.
6-1/8"	5" liner	18	10,000-14,000'	500 sx.

Drill to 100'. Set 16" conductor pipe and cement to surface. Drill 12-1/4" hole to 2,500'. Run 9-5/8" casing and cement to surface. Drill 8-3/4" hole to 10,500'. Run 7" production string and cement from 10,500' to approximately 7,000'. Drill 6-1/8" hole to 14,000'. Set 5" liner from 10,000' to 14,000' and cement entire string. (Primary objective is the Wasatch formation; secondary objective is the Green River formation.) Complete well and place on production. BOP information is attached.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 8-11-81

BY: Met Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Pat Budro

Title

Regulatory Coordinator

Date

7-22-81

(713) 658-9900, Ext. 145

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

SECTION 34  
TOWNSHIP 1 SOUTH, RANGE 1 WEST  
UINTAH SPECIAL BASE AND MERIDIAN  
DUCHESNE COUNTY, UTAH

WAINOCO OIL AND GAS CORPORATION

WELL LOCATION: N.E.  $\frac{1}{4}$ , S.W.  $\frac{1}{4}$

DIVISION OF  
OIL, GAS & MINING

AUG 07 1981

S 89°34' W

79.70 Chains

40.00 Chains

80.00 Chains

NORTH

2040'

Wainoco-J.W. LeBeau  
#1-34A1  
Natural Ground Elev.  
5184

2480'

N 89°44'39" E  
2634.38'

40.00 Chains

Section data obtained from G.L.O. plat.  
Job No. 69-81

This plat to void plat submitted on 7/15/81



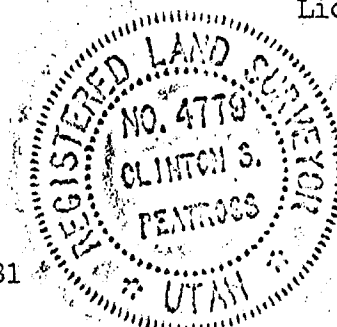
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

30 July 1981  
Date

Clinton S. Peatross  
Clinton S. Peatross  
License No. 4779 (Utah)



\*\* FILE NOTATIONS \*\*

DATE: July 29, 1981  
OPERATOR: Wainwright Oil & Gas Company  
WELL NO: Wainwright-Lincoln-LeBlanc #1-34A1  
Location: Sec. 34 T. 15 R. 1W County: Duchesne

File Prepared: ☒ Entered on N.I.D: ☒  
Card Indexed: ☒ Completion Sheet: ☒

API Number 43-013-30590

CHECKED BY:

Petroleum Engineer: M. J. Mundy 8-11-81

Director: \_\_\_\_\_

Administrative Aide: ok as per order below, ok on boundaries, ok on any other oil or gas wells.

APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☐

Order No. 131-14, 8-11-71 O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒ Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐ P.I. ☐

4

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CO COMPANY REP: JIM FOREMAN

WELL NAME: LEBEAN 1-34A1 API NO: 43-013-30390

SECTION: 34 TWP: 01S RANGE: 01W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS:        WATER INJECTION:       

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS INGRAM TIME: 2:30 PM DATE: 4/10/95

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REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: Y PUMP CHANGE:        PARTED RODS:       

CASING OR LINER REPAIR:        ACIDIZE: Y RECOMPLETION:       

TUBING CHANGE:        WELLBORE CLEANOUT: Y WELL DEEPENED:       

ENHANCED RECOVERY:        THIEF ZONE:        CHANGE ZONE:       

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ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED        UNLINED        FRAC TANK (1) ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: HYDRO TEST TUBING IN HOLE.

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REMARKS:

GENERAL WELL SERVICE ON WELL. HAVE DONE CLEAN OUT AND WILL

CONVERT LIFT SYSTEM TO ROD PUMP.

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Wainoco Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1200 Smith, Suite 1500, Houston, Texas 77002		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040' FWL & 2480' FSL, NE/4, SW/4, Sec. 34		8. FARM OR LEASE NAME Wainoco-Linmar-LeBeau	
14. PERMIT NO. n/a		9. WELL NO. 1-34A1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5184' GR		10. FIELD AND POOL, OR WILDCAT Blue Bell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/> Location Change	<input checked="" type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Location change from 1981' FWL & 1980' FSL, NE/4, SW/4, Sec. 34 to  
2040' FWL & 2480' FSL, NE/4, SW/4, Sec. 34.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat Budro TITLE Regulatory Coordinator DATE 8/5/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE\*  
(Continue instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Wainoco Oil & Gas Company <b>3. ADDRESS OF OPERATOR</b> 1200 Smith, Suite 1500, Houston, Texas 77002 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040' FWL & 2480' FSL, NE/4, SW/4, Sec. 34		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Wainoco-Linmar-LeBeau <b>9. WELL NO.</b> 1-34A1 <b>10. FIELD AND POOL, OR WILDCAT</b> Blue Bell <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 34, T1S, R1W <b>12. COUNTY OR PARISH</b> Duchesne <b>13. STATE</b> Utah	
<b>14. PERMIT NO.</b> API #43-013-30590		<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5180' Gr.	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Drilling operations	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Drilling operations - Month of August, 1981

16" conductor pipe set at 89'. Spudded well on 8-15-81. Drilled to 1660'. Hole washing out around conductor. Cemented with 200 sx. Class "G", then 400 sx. Thixotropic cement. Drilled to 2855'. Ran 9-5/8", 36#, K-55 ST&C to 2855'. Cemented with 1850 sx. Lite + 10#/sk Garrett + 2% CaCl<sub>2</sub> + 1/4#/sk Flocele; followed with 300 sx. Class "G" + 1% CaCl<sub>2</sub> + 1/4#/sk Flocele. Full returns throughout. Pumped 200 sx. Thixotropic in 9-5/8" x 16" annulus. Now drilling at 6737'.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

*Pat Budas*

TITLE

Regulatory Coordinator

DATE

9-8-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Wainoco Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1200 Smith, Suite 1500, Houston, Texas 77002		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2040' FWL & 2480' FSL, NE/4, SW/4, Sec. 34		8. FARM OR LEASE NAME Wainoco-Linmar-LeBeau	
14. PERMIT NO. API #43-013-30590		9. WELL NO. 1-34A1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5180' Gr.		10. FIELD AND POOL, OR WILDCAT Blue Bell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 34, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Drilling Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling operations - Month of September, 1981

Drilled from 6737' to 10,000'. Ran logs. Ran 248 jts. 7", 26#, N-80, LT&C to 10,000'. Cemented with 700 sx. Class "G" & Lite. Now drilling at 10,600'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Pat Budre

TITLE

Regulatory Coordinator

DATE

10-12-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Wainoco Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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14. PERMIT NO. API #43-013-30590		9. WELL NO. 1-34A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5180' Gr.		10. FIELD AND POOL, OR WILDCAT Blue Bell
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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Other) Drilling Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling Operations - October, 1981

Drilled to TD of 13,821'. Ran logs. Ran 5", 18#, N-80 liner to 13,821'. Top of liner at 9666'. Cemented liner with 800 sx. Class "G" + 0.2% D-6 + 1.2% D-22 + 4.6% KCL + 1/4#/sk. CaCl. Released rig 10-27-81. Waiting on completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat BuddeTITLE Regulatory CoordinatorDATE 11-13-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Drilling Operations ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling Operations - November, 1981

MI completion rig 11-5-81. Ran in hole with tubing. Stuck pipe while coming out of hole. Lost some equipment in hole. Recovered same. Now milling cement at 13,428'.

RECEIVED  
DEC 22 1981DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Pat RuderTITLE Regulatory CoordinatorDATE 12-15-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

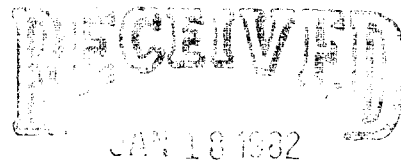
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Drilling Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling Operations - December, 1981

Milled cement to 13,810'. WIH with 2-7/8" tubing and packer; set at 9750'. Perforated selected intervals from 13,754' to 11,488'. Well completed 12-16-81 and placed on production. Initial production data: 299 BOPD, 500 MCFPD, 6.5 BWPD, FTP 250 psi, 16/64" choke. FINAL REPORT.

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Pat Budio

TITLE

Regulatory Coordinator

DATE

1-14-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wainoco-Linmar-LeBeau

9. WELL NO.

1-34A1

10. FIELD AND POOL, OR WILDCAT

Blue Bell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T1S, R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Wainoco Oil &amp; Gas Company

3. ADDRESS OF OPERATOR

1200 Smith, Suite 1500, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2040' FWL &amp; 2480' FSL, NE/4, SW/4, Sec. 34

At top prod. interval reported below same

At total depth same

14. PERMIT NO. API #

43-013-30590

DATE ISSUED

8-11-81

15. DATE SPUDDED

8-15-81

16. DATE T.D. REACHED

10-23-81

17. DATE COMPL. (Ready to prod.)

12-16-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5180' Gr

19. ELEV. CASINGHEAD

Ground level

20. TOTAL DEPTH, MD &amp; TVD

13,821'

21. PLUG BACK T.D., MD &amp; TVD

13,798'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

11,488-13,754', Wasatch Formation

JAN 18 1982

25. WAS DIRECTIONAL SURVEY MADE

Inclination Only

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/DIL, FDC/CNL, Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	89'		See detailed cementing record attached for all strings	None
9-5/8"	36#	2,855'	12-1/4"		None
7"	26#	10,000'	8-3/4"		None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9,666'	13,821'	800 sx.		2-7/8"	9750'	9750'

31. PERFORATION RECORD (Interval, size and number)

See attached perforation record

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-16-81		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-20-81	24	16/64"	→	299	500	6.5	1672 CFPB
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	0	→	299	500	6.5	40.0 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Kenny Pierce

35. LIST OF ATTACHMENTS

Perforation record, detailed cementing record, tubular diagram, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Pat Budro

TITLE

Regulatory Coordinator

DATE

1-5-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), of annotation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUMULON USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
			No coring or DST taken	Green River	5292'
				Wasatch	9610'



16" Conductor @ 29'. Cmtd w/200 ex Class G + 2% Ca Cl<sub>2</sub>, 400 ex  
Shixotropic

4 5/8", 36#, K-55, ST&C set @ 2855'. Cmtd w/1850 ex lite + additives;  
followed by 300 ex Class G + additives; topped w/200 ex Shixotropic;  
cement top surface.

1.9" OD Hyfex  
circ water set  
@ 5000'

2 7/8" 49.5  
pkc @ 9750'

7", 26#, N-80 LT&C set @ 10,000'. Set DV tool @ 8210'. Cmtd w/300 ex  
Class G + additives. Opened DV tool. Pumped 400 ex. 35-65 lite +  
additives. Cement top above DV tool 4740'.

TD: 13,321'

PBD: 13,793'

5", 18#, N-80 Jinner set @ TD of 13,321'. Top of liner @ 9666'. Cmtd  
w/300 ex Class G + additives. Cement top 9664'.

PERFORATION RECORD

Wainoco-Linmar-LeBeau #1-34A1  
Blue Bell Field  
Duchesne County, Utah

13,754-13,746'	12,648-12,644'
13,740-13,730'	12,615-12,611'
13,658-13,650'	12,587-12,577'
13,645-13,630'	12,565-12,559'
13,473-13,467'	12,489-12,482'
13,444-13,437'	12,475-12,469'
13,408-13,400'	12,400-12,395'
13,392-13,382'	12,296-12,277'
13,355-13,346'	12,272-12,268'
13,338-13,330'	12,247-12,241'
13,308-13,302'	12,192-12,187'
13,288-13,278'	12,134-12,128'
13,272-13,268'	12,112-12,107'
13,261-13,257'	12,105-12,103'
13,250-13,247'	12,085-12,081'
13,160-13,157'	12,072-12,065'
13,144-13,138'	12,053-12,046'
13,122-13,118'	12,021-12,011'
13,115-13,111'	11,998-11,978'
13,080-13,077'	11,935-11,930'
13,075-13,072'	11,925-11,920'
13,065-13,062'	11,912-11,904'
13,041-13,030'	11,856-11,853'
13,018-13,014'	11,847-11,833'
12,995-12,988'	11,826-11,821'
12,956-12,940'	11,805-11,800'
12,936-12,933'	11,754-11,750'
12,904-12,898'	11,647-11,640'
12,873-12,867'	11,620-11,613'
12,842-12,837'	11,585-11,582'
12,800-12,791'	11,579-11,576'
12,785-12,781'	11,574-11,571'
12,756-12,750'	11,555-11,551'
12,750-12,746'	11,549-11,546'
12,728-12,725'	11,535-11,532'
12,720-12,715'	11,530-11,527'
12,689-12,685'	11,520-11,518'
12,682-12,678'	11,498-11,488'

## DETAILED CEMENTING RECORD

Wainoco-Linmar-LeBeau #1-34A1  
Blue Bell Field  
Duchesne County, Utah

### Conductor Casing

16" conductor set at 89'. Cemented with 200 sx. Class "G" + 2% CaCl<sub>2</sub>; 400 sx. Thixotropic cement.

### Surface Casing

9-5/8", 36#, K-55 casing set at 2,855'. Cemented with 1850 sx. Lite + additives; followed with 300 sx. Class "G" + additives; topped with 200 sx. Thixotropic.

### Intermediate Casing

7", 26#, N-80 casing set at 10,000'. Set DV tool at 8,210'. Cemented with 300 sx. Class "G" + additives. Opened DV tool. Pumped 400 sx. 35-65 Lite + additives.

### Liner

5", 18#, N-80 liner set at TD of 13,821'. Top of liner at 9,666'. Cemented with 800 sx. Class "G" + additives.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Wainoco Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Smith, Suite 1500, Houston, Texas 77002		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040' FWL & 2480' FSL, NE/4, SW/4, Sec. 34		8. FARM OR LEASE NAME Wainoco-Linmar-LeBeau
14. PERMIT NO. API No. 43-013-30590		9. WELL NO. 1-34A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5180' Gr.		10. FIELD AND POOL, OR WILDCAT Blue Bell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Additional perforations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Added perforations as follows: 11451-455', 11431-435', 11364-373', 11355-360', 11348-352', 11154-161', 11134-148', 11100-106', 11083-090', 11034-038', 11026-030', 11012-115', 10988-11002', 10956-960', 10947-950', 10892-896', 10862-866', 10850-854', 10840-846', 10827-832', 10794-797', 10744-750', 10670-675', 10663-668', 10646-650', 10621-625', 10617-619', 10613-615', 10590-608', 10574-577', 10570-572', 10566-568', 10538-544', 10499-511', 10483-485', 10455-466', 10429-434', 10424-426', 10350-358', 10320-326', 10302-305', 10291-293', 10286-289', 10207-226', 10190-195', 10136-139', 10130-134', 10107-112', 10073-079', 10067-071', 10028-034', 10004-015'. Acidized well with 61,300 gals. 15% HCL + friction reducer + surfactant/de-emulsifier + iron sequestrant + inhibitor + retarder + Westblock III + 1.3 ball sealers + tracer sd. Well producing 130 MCFPD, 49 BOPD, 439 BLWPD, on 16/64" choke.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/26/82  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Regulatory Supervisor

DATE 8-16-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**SAM OIL INC.**

P.O. Box 1030 Roosevelt, Utah 84066

Steven A. Malnar

Office  
ZIONS BANK BUILDING  
SUITE 3  
ROOSEVELT, UTAH  
Phone (801) 722-3344

*Wainoco - Linmar LeBeau 1-34A*

*Ac 34, T1S, R1W, USM,  
Duchesne Co.*

*Paula  
Please set for hearing  
on 1st if matter not  
taken care of I*

December 17, 1982

*2/1/83*

*Called Mr Malnar  
he said Wainoco was in  
a Chapter 11 Bankruptcy  
so hold until he calls*

*OSF*

Wainoco Oil and Gas Company  
1625 Broadway, Ste 1710  
Denver, Colorado, 80202

Re: Royalty payment LeBeau 34, Duchesne Co, Utah

Gentlemen:

This letter is written for demand of payment on the above referenced well. When I farmed out part of my interest in this section, I was told I would receive royalty payments within 60 days for my farm out date.

Also, I have a 10 acre mineral tract in this section in which I demand payment. The well has been on production for one year now. Would you please advise me when payments will be made?

Please be advised that I will request a hearing before the Utah State Oil and Gas Division on this matter if payments have not been made by 1 February 1983.

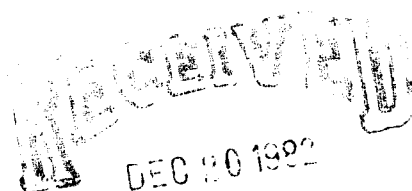
Sincerely,

*Steven A. Malnar*

Steven A. Malnar

cc: State Oil and Gas Division

Certified Letter # P 330 455 592



DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Peppermill Oil Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 380, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040' FWL & 2480' FSL, NE/4, SW/4, Sec. 34		8. FARM OR LEASE NAME Wainoco-Linmar-LeBeau
14. PERMIT NO. API No. 43-013-30590		9. WELL NO. 1-34A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5180' Gr.		10. FIELD AND POOL, OR WILDCAT Blue Bell
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 34, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Change of operator

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

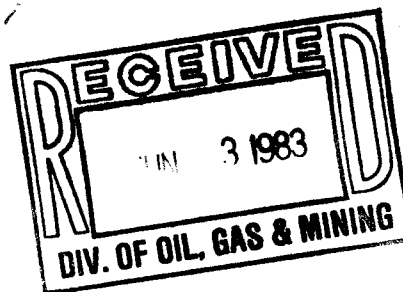
## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator from Wainoco Oil &amp; Gas Company effective June 1, 1983.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Pat Budew*

TITLE

Wainoco Oil & Gas Company  
Sales & Compliance Supv.

DATE

5-31-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*

(See instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  																								
<b>2. NAME OF OPERATOR</b> Linmar Energy Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  																								
<b>3. ADDRESS OF OPERATOR</b> 7979 East Tufts Ave. Parkway, #604, Denver, CO 80237		<b>7. UNIT AGREEMENT NAME</b>  																								
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2040' FWL & 2480' FSL, NE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 34		<b>8. FARM OR LEASE NAME</b> Le Beau																								
<b>14. PERMIT NO.</b> API No. 43-013-30590		<b>9. WELL NO.</b> 1-34 A1																								
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5180' GR.		<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell																								
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b> <table style="width: 100%; border: none;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td style="width: 25%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 25%;">PULL OR ALTER CASING <input type="checkbox"/></td> <td style="width: 25%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 25%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/></td> <td colspan="2">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 34, T1S, R1W
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																								
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																							
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																							
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<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  CHANGE OF OPERATOR FROM PEPPERMILL OIL COMPANY, INC. Effective June 1, 1984.		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah																								

RECEIVED

MAY 31 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*JW Decker*

TITLE

Peppermill Oil Company, Inc.

Vice President-Operations

DATE 5/31/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

p

STATE OF UTAH *pk*  
DIVISION OF OIL, GAS AND MINING  
INSPECTION RECORD

100500

Operator Linmar Energy

Lease Fee

Contractor \_\_\_\_\_

Well No. Le Beau 1-34A1

30590

Location Ne/Sw Sec. 34 T. 1s R. 1w

Field Bluebell

County Duchesne

State Utah

Operation: Drilling \_\_\_\_\_  
Workover \_\_\_\_\_  
Completion \_\_\_\_\_  
Abandonment \_\_\_\_\_  
Producing XX  
Other \_\_\_\_\_

Individual Well Inspection

General:

Well Sign \_\_\_\_\_ BOP \_\_\_\_\_ Pollution control \_\_\_\_\_ Marker \_\_\_\_\_  
Housekeeping ✓ Safety \_\_\_\_\_ Surface use ✓ Location ✓

Remarks: Well has a hydraulic lift system.

Lease and Facilities Inspection

Facilities inspected: 2-12-85

Identification	<u>✓</u>	Pollution control	<u>✓</u>
Housekeeping	<u>✓</u>	Pits and ponds	<u>✓</u>
Measurement facilities	<u>✓</u>	Water disposal	<u>✓</u>
Storage and handling facilities	<u>✓</u>	Other	<u>✓</u>

Remarks: Storage is on lease. all produced gas is metered and sold.

Action: No further action is required.

Name Jimmie Thompson

Title Inspector

Date 2-21-85

Use: ✓ for yes or satisfactory  
x for no or unsatisfactory  
NA for not applicable

April 5, 1984



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
"Form" side)

3

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2040' FWL & 2480' FSL, NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 34		8. FARM OR LEASE NAME LE BEAU
14. PERMIT NO. API No. 43-013-30590		9. WELL NO. 1-34A1
15. ELEVATIONS (Show whether of, to, or, etc.) 5180' GR.		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., W., OR BLK. AND SUBST. OR AREA Sec. 34, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforations from 10004'-13754' with 10,000 gals

15% HCl on 1/24/86.

## EXPRESS MAIL ROUTING SLIP

PAM  
TAMI  
VICKY  
CLAUDIA  
STEPHANE  
CHARLES  
RULA  
MARY ALICE  
CONNIE  
MILLIE

2-14 10:00  
2-14 10:05  
2-14 10:10 VC  
2-14 1:57 g.  
2-14 10:32 g.  
2-14 10:42  
2-14 1:30  
2-14 3:45  
2-18 7:51  
MS - 8:23

**RECEIVED**

FEB 11 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Engineer

DATE January 31, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: LINMAR ENERGY CORPORATION LEASE: FEE  
WELL NAME: LE BEAU1-34-A1 API: 43-013-30590  
SEC/TWP/RNG: 34 C1.0 S C1.0 W CONTRACTOR:  
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

## DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- ROPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

## SHUT-IN - / TA -:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

## ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

## PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

## GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

## \*FACILITIES INSPECTED:

LEASE EQUIPMENT, LOCATION

## REMARKS:

WELL HAS A HYDRAULIC LIFT SYSTEM. STORAGE IS ON LEASE, LOCATION IS OK

## ACTION:

INSPECTOR: JIM THOMPSON

DATE: 10/28/86

LINMAR PETROLEUM COMPANY  
1979 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

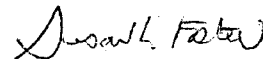
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other actions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company 19503  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. Lewis LINMAR ENERGY CORPORATION

TITLE Vice President

DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NOV 9 1987

## EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering  
Change of Operator from Linmar Energy Corporation to Linmar  
Petroleum Company

WELL NAMESECTION, TOWNSHIP AND RANGE

Horrocks 1-3A1	<u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2	<u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2	<u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2	<u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E	<u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1	<u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1	<u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1	<u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1	<u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1	<u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2	<u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2	<u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1	<u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1	<u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1	<u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1	<u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3	<u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3	<u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4	<u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4	<u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1	<u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2	<u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3	<u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3	<u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(her instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or otherwise alter a well.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
NOV 2 1990  
DIVISION OF  
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2040' FWL, 2480' FSL (NESW)		8. FARM OR LEASE NAME LeBeau
14. PERMIT NO. 45-013-30590		9. WELL NO. 1-34A1
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3,180' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Wasatch perforations from 10,004' to 13,754' were acidized with 10,000 gallons 15% HCL on 10/30/90. The acid contained 8 gpm corrosion inhibitor and 600 ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- <del>IEG</del>	
2- <del>LWP</del> 7-PL	
3- <del>DTS</del> 8-SJ	
4- <del>VLC</del> 9-FLE	
5- <del>RJF</del>	
6- <del>LWP</del>	

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<b>COASTAL OIL &amp; GAS CORP</b>	FROM (former operator)	<b>LINMAR PETROLEUM COMPANY</b>
(address)	<b>PO BOX 749</b>	(address)	<b>7979 E TUFTS AVE PKWY 604</b>
	<b>DENVER CO 80201-0749</b>		<b>DENVER CO 80237</b>
			<b>C/O COASTAL OIL &amp; GAS</b>
phone ( <u>303</u> )	<u>572-1121</u>	phone ( <u>303</u> )	<u>773-8003</u>
account no.	<u>N 0230(B) *6-30-95</u>	account no.	<u>N9523 (A)</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30590</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) \* 25,000 Surety "Trust Land Admin." (Bond Trer. in progress) # 605382-1 (80,000) "United Pacific Ins. Co."

- See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- See* 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Oct. 3, 19 94. If yes, division response was made by letter dated \_\_\_\_\_ 19 \_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTs* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

### FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 28 19 95.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

\* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)  
950626 BLM/SL Aprv. 6-20-95.



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
 LINMAR PETROLEUM COMPANY  
 PO BOX 749  
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1								
4301330590	01440	01S 01W 34	GR-WS			VR 49184694C		
COLTHARP 1-27Z1								
4301330151	04700	01N 01W 27	GR-WS			96-000065		
WARREN 1-32A4								
4301330174	04730	01S 04W 32	GR-WS			NW613		
GRIFFITHS 1-33B4								
4301330288	04760	02S 04W 33	GR-WS			96000119		
RHOADES MOON 1-36B5								
4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95 Int. PA)	
LINDSAY RUSSELL 1-32B4								
01330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95 Int. PA)	
CHASEL MILLER 2-1A2								
4301330360	05830	01S 02W 1	GR-WS			UT68014987C165		
UTE ALLOTTED 2-18A3								
4301330354	05915	01S 03W 18	GR-WS			96000132		
JENSEN 1-29Z1								
4301330725	09110	01N 01W 29	GR-WS			VR49184681C		
ADYE 1-25Z2								
4301330659	09111	01N 02W 25	GR-WS			UT0804984C923	FEE (7/95 Int. PA)	
CHASEL 2-17A1								
4301330732	09112	01S 01W 17	GR-WS			VR49184680C		
GEORGE FISHER 1-7A3								
4301330131	09113	01S 03W 7	GR-WS			96000058		
STATE 1-8A3								
4301330286	09114	01S 03W 8	GR-WS			NRM715		ML-24316
<b>TOTALS</b>								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

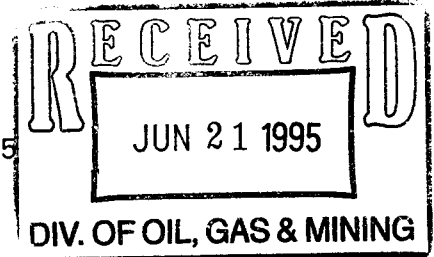
Telephone Number: \_\_\_\_\_

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

### Enclosures

cc: Marlene Boyle  
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685  
District Manager - Vernal  
Agr. Sec. Chron.  
Fluid Chron

A handwritten signature or set of initials, possibly "BOYLE", in dark ink.



**Coastal**  
The Energy People

May 9, 1995

Ms. Theresa Thompson  
Bureau of Land Management  
324 S. State, Suite 301  
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

*43-013-31138/sec. 9 25 4w*

*43-013-31000/sec. 5 25 4w*

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

*Marlene Boyle*

Marlene Boyle  
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION

100 10TH ST. • STE 600 S • P.O. BOX 743 • DENVER CO 80201-0749 • 303 572-1121

## COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685  
Section 1, T1S, R2W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C704  
Section 3, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C701  
Section 4, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C713  
Section 4, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C714  
Section 5, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. 96-000058  
Section 7, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. NRM-715  
Section 8, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000123  
Section 9, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-86C685  
Section 12, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84692C  
Section 15, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000087  
Section 16, T2S, R3W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84672C  
Section 16, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84680C  
Section 17, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000132  
Section 18, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000212  
Section 18, T2S, R1E, U.S.M.  
Uintah County, Utah

CA No. UT080I49-86C680  
Section 20, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84703C  
Section 24, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. 96-000118  
Section 24, T3S, R7W, U.S.M.  
Duchesne County, Utah

CA No. UT08049P-84C723  
Section 25, T1N, R2W, U.S.M.  
Duchesne County, Utah

CA No. 96-000108  
Section 27, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000065  
Section 27, T1N, R1W, U.S.M.  
Duchesne and Uintah Counties, Utah

CA No. 96-000068  
Section 28, T2S, R5W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84681C  
Section 29, T1N, R1W, U.S.M.  
Duchesne County, Utah

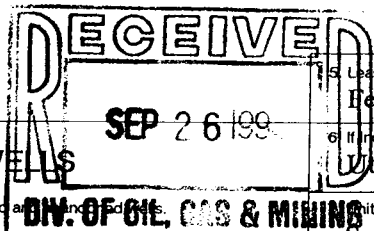
CA No. VR49I-84705C  
Section 30, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. 96-000119  
Section 33, T2S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84694C  
Section 34, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. NW-613  
Section 32, T1S, R4W, U.S.M.  
Duchesne County, Utah

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Agreement Name: See attached list.
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.: _____		8. Well Name and Number: See attached list.
		9. API Well Number: See attached list.
		10. Field and Pool, or Wildcat: Altamont/Bluebell
		County: See attached list.
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

*Bernie Schneider*

Title:

*Environmental Analyst*

Date:

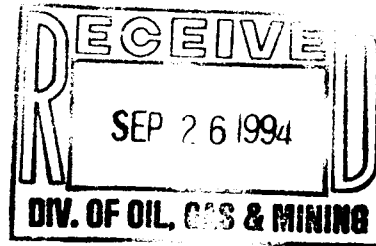
09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FNL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Tinothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** \_\_\_\_\_  
 (Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
 (API No.) \_\_\_\_\_

☐ **Suspense**  
 (Return Date) \_\_\_\_\_  
 (To - Initials) \_\_\_\_\_

☒ **Other**  
 (OPER. CHG.) \_\_\_\_\_  
 RJF/FYI \_\_\_\_\_  
 VLC/FYI \_\_\_\_\_

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)  
 Talked to:

Name BOB DALE (Initiated Call ☐) - Phone No. (303) 572-1121  
 of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL  
 (& INDIAN LEASES)  
\*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE  
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: \*\*MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS\*\*  
 (& INDIAN LEASE)  
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:  
LINMAR PETROLEUM COMPANY  
C/O COASTAL OIL & GAS CORP.  
P. O. BOX 749  
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523  
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD  
BE FORTHCOMING SOON!

\*LINMAR/L.M. ROHLER (303) 773-8003 NOTIFIED.

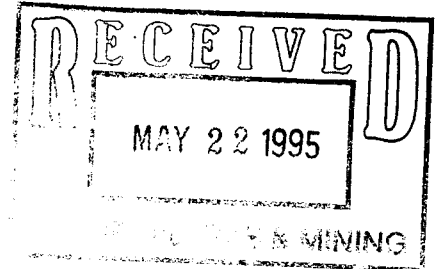
# LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



GENTLEMEN:


Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

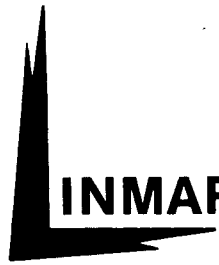
LINMAR PETROLEUM COMPANY

BY:

  
L. M. Rohleder  
Vice President of Managing  
General Partner

LMR

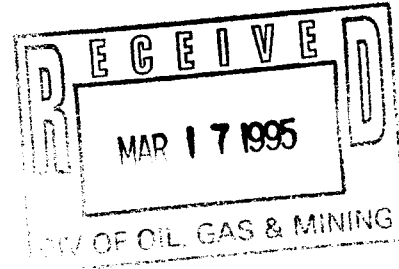
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and  
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



# LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS  
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: *L. M. Rohleder*  
L. M. Rohleder  
Vice President of  
Managing General Partner

LMR

Encl.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS  
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒GAS ☐

OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☒ Other Change of operator.

Approximate date work will start

9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment \*☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☐ Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil &amp; Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name &amp; Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	3036'	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

SEP 26 1994

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. API Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

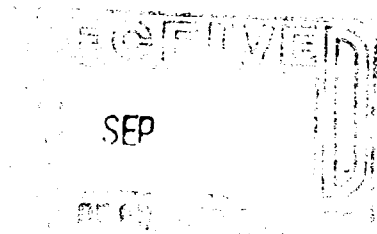
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

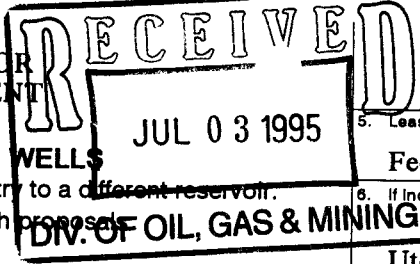
Date

Conditions of approval, if any:



WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEWB (A NR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (A NR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals.

Fee \_\_\_\_\_  
6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
Ute  
7. If Unit or CA, Agreement Designation  
VR49184694C  
8. Well Name and No.  
LeBeau #1-34A1  
9. API Well No.  
43-013-30590  
10. Field and Pool, Or Exploratory Area  
Bluebell  
11. County or Parish, State  
Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
2. Name of Operator  
Coastal Oil & Gas Corporation  
3. Address and Telephone No.  
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476  
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)  
2040' FWL & 2480' FSL  
NESW Section 34-T1S-R1W

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Install Rotaflex</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 06/29/95  
**Sheila Bremer**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

PAGE 1

LEBEAU #1-34A1 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 68.088330% COGC AFE: 10012  
TD: 13,821' PBD: 13,798'  
5" LINER @ 9,666'-13,821'  
PERFS: 10,004'-11,454'  
CWC(M\$): 154.6

4/4/95 Prep to MIRU workover rig. CC: \$725

4/6/95 POH w/2 1/2" tbg & pkr.  
Delsco punch SV. MIRU General Well Service rig #102. ND WH. NU BOP.  
Rls pkr & POH w/6 jts with 15,000-25,000# drag. CC: \$6,425

4/7/95 PU 5" CO tools.  
POOH w/110 jts 2 1/2" N-80 8rd tbg, dragging 10,000# to 15,000#. POOH  
w/150 jts 2 1/2" 8rd tbg - pulling 5,000# to 10,000# over string wt.  
POOH w/42 jts 2 1/2" 8rd tbg, csg free pump cavity, 2 jts 2 1/2" 8rd, 10'  
2 1/2" sub, pkr & 1-jt 2 1/2" 8rd tbg. LD BHA. CC: \$9,875

4/8/95 CO 5" liner.  
PU & RIH w/4 1/2" mill, 30 jts 2 1/2" 8rd tbg, CO tool, 78 jts 2 1/2" N-80  
8rd, 20 jts 2 1/2" 8rd tbg & 256 jts 2 1/2" N-80 8rd. Tagged scale @  
12,412'. POOH w/80 jts. CC: \$16,075

4/9/95 Finish POOH w/5" CO tools.  
RIH w/80 jts 2 1/2" 8rd tbg. Mill on scale from 12,412' to 12,437',  
fell thru. PU & RIH w/ 22 jts 2 1/2", tagged scale @ 13,012'. Mill on  
scale from 13,012' to 13,016'. RIH w/23 jts, tagged scale @ 13,727'.  
Mill from 13,727' to 13,798' PBD. LD 26 jts 2 1/2" 8rd tbg & 240 jts  
2 1/2" N-80 8rd tbg. CC: \$20,525

4/10/95 Prep to run rods & pump.  
POH w/96 jts 2 1/2" N-80 8rd, 78 jts 2 1/2" 8rd tbg, CO tool, 30 jts 2 1/2"  
8rd tbg & 4 1/2" mill. Btm 2 jts plugged w/scale. RIH w/5 1/2" No-Go  
solid plug, 4 1/2" PBGA, 6' 2 1/2" tbg sub & SN. RU 4-Star. RIH w/7 jts  
2 1/2" 8rd tbg, 7" TAC and 291 jts 2 1/2" tbg, hydrotest tbg to 8500#. RD  
4-Star. CC: \$26,400

4/11/95 RIH w/pump & rods, prep to place on pump.  
ND BOP. Set 7" TAC @ 9368' w/SN @ 9592'. Landed 2 1/2" w/18,000#  
tension. NU WH. PU 1 1/4" pump, 10 - 1", 126 - 3/4", 126 - 7/8" & 80 - 1"  
rods. CC: \$29,200

4/12/95 Well on production.  
PU & RIH w/42 - 1" rods. Space out. RD General Well Service rig  
#102. Place well on pump. CC: \$162,600

4/12/95 Pmpd 70 BO, 202 BW, 54 MCF, 4 SPM, 19 hrs.

4/13/95 Pmpd 77 BO, 281 BW, 105 MCF.

4/14/95 Pmpd 60 BO, 207 BW, 69 MCF.

4/15/95 Pmpd 42 BO, 168 BW, 82 MCF.

4/16/95 Pmpd 43 BO, 159 BW, 71 MCF, 4 SPM. Will check FL.

4/17/95 Pmpd 46 BO, 139 BW, 69 MCF, 4 SPM. Check FL @ 9300' (SN @ 9592').  
Prior prod: 30 BO, 66 BW, 49 MCF. Final report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED  
SEP 27 1995  
DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2040' FWL & 2480' FSL

NESW Section 34-T1S-R1W

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

VR49184694C

8. Well Name and No.

LeBeau #1-34A1

9. API Well No.

43-013-30590

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Install Rotaflex  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

06/29/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Tax Credit  
9/21/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

PAGE 1

LEBEAU #1-34A1 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 68.088330% COGC AFE: 10012  
TD: 13,821' PBTD: 13,798'  
5" LINER @ 9,666'-13,821'  
PERFS: 10,004'-11,454'  
CWC(M\$): 154.6

4/4/95 Prep to MIRU workover rig. CC: \$725

4/6/95 POH w/2½" tbg & pkr.  
Delsco punch SV. MIRU General Well Service rig #102. ND WH. NU BOP.  
Rls pkr & POH w/6 jts with 15,000-25,000# drag. CC: \$6,425

4/7/95 PU 5" CO tools.  
POOH w/110 jts 2½" N-80 8rd tbg, dragging 10,000# to 15,000#. POOH  
w/150 jts 2½" 8rd tbg - pulling 5,000# to 10,000# over string wt.  
POOH w/42 jts 2½" 8rd tbg, csg free pump cavity, 2 jts 2½" 8rd, 10'  
2½" sub, pkr & 1-jt 2½" 8rd tbg. LD BHA. CC: \$9,875

4/8/95 CO 5" liner.  
PU & RIH w/4½" mill, 30 jts 2½" 8rd tbg, CO tool, 78 jts 2½" N-80  
8rd, 20 jts 2½" 8rd tbg & 256 jts 2½" N-80 8rd. Tagged scale @  
12,412'. POOH w/80 jts. CC: \$16,075

4/9/95 Finish POOH w/5" CO tools.  
RIH w/80 jts 2½" 8rd tbg. Mill on scale from 12,412' to 12,437',  
fell thru. PU & RIH w/ 22 jts 2½", tagged scale @ 13,012'. Mill on  
scale from 13,012' to 13,016'. RIH w/23 jts, tagged scale @ 13,727'.  
Mill from 13,727' to 13,798' PBTD. LD 26 jts 2½" 8rd tbg & 240 jts  
2½" N-80 8rd tbg. CC: \$20,525

4/10/95 Prep to run rods & pump.  
POH w/96 jts 2½" N-80 8rd, 78 jts 2½" 8rd tbg, CO tool, 30 jts 2½"  
8rd tbg & 4½" mill. Btm 2 jts plugged w/scale. RIH w/5½" No-Go  
solid plug, 4½" PBGA, 6' 2½" tbg sub & SN. RU 4-Star. RIH w/7 jts  
2½" 8rd tbg, 7" TAC and 291 jts 2½" tbg, hydrotest tbg to 8500#. RD  
4-Star. CC: \$26,400

4/11/95 RIH w/pump & rods, prep to place on pump.  
ND BOP. Set 7" TAC @ 9368' w/SN @ 9592'. Landed 2½" w/18,000#  
tension. NU WH. PU 1¾" pump, 10 - 1", 126 - ¾", 126 - ½" & 80 - 1"  
rods. CC: \$29,200

4/12/95 Well on production.  
PU & RIH w/42 - 1" rods. Space out. RD General Well Service rig  
#102. Place well on pump. CC: \$162,600

4/12/95 Pmpd 70 BO, 202 BW, 54 MCF, 4 SPM, 19 hrs.

4/13/95 Pmpd 77 BO, 281 BW, 105 MCF.

4/14/95 Pmpd 60 BO, 207 BW, 69 MCF.

4/15/95 Pmpd 42 BO, 168 BW, 82 MCF.

4/16/95 Pmpd 43 BO, 159 BW, 71 MCF, 4 SPM. Will check FL.

4/17/95 Pmpd 46 BO, 139 BW, 69 MCF, 4 SPM. Check FL @ 9300' (SN @ 9592').  
Prior prod: 30 BO, 66 BW, 49 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
~~LINMAR PETROLEUM COMPANY~~  
PO BOX 749  
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
<del>FILE BEAU 1-34-A1</del>								
<del>4301330590</del>	<del>01440</del>	<del>01S 01W 34</del>	GR-WS			VR49184694C		
<del>COLTHARP 1-27Z1</del>								
<del>4301330151</del>	<del>04700</del>	<del>01N 01W 27</del>	GR-WS			96-000065		
<del>WARREN 1-32A4</del>								
<del>4301330174</del>	<del>04730</del>	<del>01S 04W 32</del>	GR-WS			NW613		
<del>GRIFFITHS 1-33B4</del>								
<del>4301330288</del>	<del>04760</del>	<del>02S 04W 33</del>	GR-WS			96000119		
<del>RHOADES MOON 1-36B5</del>								
<del>4301330289</del>	<del>04765</del>	<del>02S 05W 36</del>	GR-WS			96000113	FEE (7/95 Int. PA)	
<del>LINDSAY RUSSELL 1-32B4</del>								
<del>01330308</del>	<del>04770</del>	<del>02S 04W 32</del>	GR-WS			96000116	FEE (7/95 Int. PA)	
<del>CHASEL MILLER 2-1A2</del>								
<del>4301330360</del>	<del>05830</del>	<del>01S 02W 1</del>	GR-WS			UT08014987C685		
<del>UTE ALLOTTED 2-18A3</del>								
<del>4301330354</del>	<del>05915</del>	<del>01S 03W 18</del>	GR-WS			96000132		
<del>JENSEN 1-29Z1</del>								
<del>4301330725</del>	<del>09110</del>	<del>01N 01W 29</del>	GR-WS			VR49184681C		
<del>DOYE 1-25Z2</del>								
<del>4301330659</del>	<del>09111</del>	<del>01N 02W 25</del>	GR-WS			UT08049984C723	FEE (7/95 Int. PA)	
<del>CHASEL 2-17A1</del>								
<del>4301330732</del>	<del>09112</del>	<del>01S 01W 17</del>	GR-WS			VR49184680C		
<del>GEORGE FISHER 1-7A3</del>								
<del>4301330131</del>	<del>09113</del>	<del>01S 03W 7</del>	GR-WS			96000058		
<del>STATE 1-8A3</del>								
<del>4301330286</del>	<del>09114</del>	<del>01S 03W 8</del>	GR-WS			NFM715		ML-24314
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## memorandum

DATE: October 12, 1995

REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25

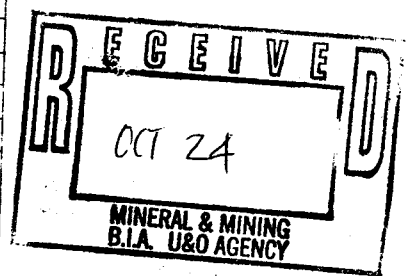
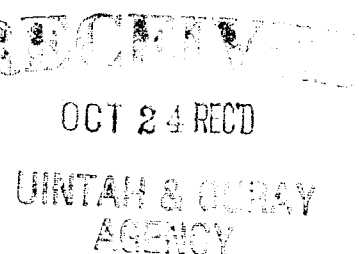
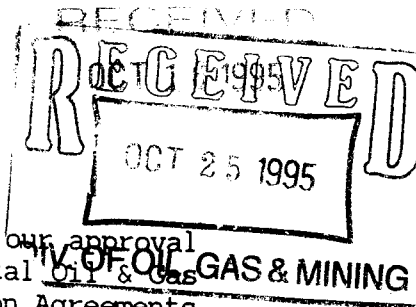
The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

Enclosures

cc: Lisha Cordova, Utah State DOGM



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name Ute
3. Address and Telephone No. P.O. Box 1148 Vernal, UT 84078 (435) 781-7023	7. If unit or CA, Agreement Designation VR49184694C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2040' FWL & 2480' FSL NE/SW Sec. 34, T1S, R1W	8. Well Name and No. LeBeau #1-34A1
	9. API Well No. 43-013-30590
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corp is requesting authorization to perforate the following interval 3 jspf, 120 degree phasing w/ 3 1/8" casing gun w/ 12 gram charges 11,350' - 13,486' (163 zones, 489 holes).

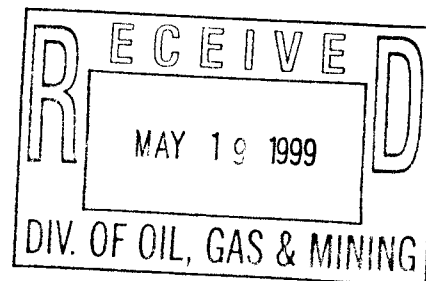
Please refer to the attached perf detail and workover procedure.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 5/20/99

By: [Signature]

COPY SENT TO OPERATOR  
DATE: 5-21-99  
BY: CHO



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Environmental Analyst Date 5/7/99

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**



## Work over Procedure - LeBeau 1-34A1

Section 34-T1S-R1W  
Duchesne Co. Utah  
Altamont Field

Elevation: 5,180' GL 5,200' KB  
Total Depth: 13,821' PBTD 13,798'

Casing: 9-5/8", 36# K-55 ST&C @ 2,855'  
7", 26# N-80 LT&C @ 10,000'  
5", 18# N-80 LT&C Liner @ 13,798', Top of liner @ 9,666'

Tubing: 2-7/8", 6.5# N-80 8rd EUE @ 9,635'. SN @ 9,592', TAC @ 9,368'.

Perforations: Existing 10,004' – 13,754' (882 holes) - Proposed 11,350'; – 13,486' (489 holes).

### Tubular Data:

Description	ID inches	Drift inches	Capacity Bbls/ft	Burst psi	Collapse psi
9-5/8", 36#, K-55	8.921	8.765	.0773	3,520	2,020
7", 26#, N-80	6.276	6.151	.0383	7,240	5,410
5", 18#, N-80	4.276	4.151	.0178	10,140	10,490
3-1/2", 9.3#, P-105	2.992	2.867	.00870	13,870	14,010
2-7/8", 6.5#, P-110	2.441	2.347	.00579	14,500	14,600

### Well History:

See Attached

### Present Status:

18 BOPD, 60 BWPD, 32 MCFPD

### Procedure:

1. MI & RU work over rig. POOH w/ rods and pump. ND well head, NU BOPE. Release TAC @ 9,368'. POOH w/ tubing.
2. MI & RU wireline unit. RIH w/ gauge ring / junk basket to PBTD @ 13,798'. If bridges or fill tagged above PBTD clean out w/ 4-1/8" mill and stroke bailer.

3. Perforate the following interval 3 jsf , 120 degree phasing w/ 3-1/8" casing gun w/ 12 gram charges. (see attached perf detail).  
11,350' - 13,486' (163 zones, 489 holes)  
Depths correlate to Schlumberger Dual Induction - Gamma Ray log runs #1 & #2 dated 10/23/81. Record all fluid level & pressure changes on report.
4. Pick up & RIH w/ 5" HD packer, 300' 2-7/8" 6.5# P-105 tbg & 9650' 3-1/2", 9.3# P-110 tubing. Set packer @ appx. 9,950'.
5. RU Service Co. Hold 500 psi on tbg-csg annulus. Acidize perms 10,004' – 13,754' w/ 42,000 gal 7-1/2% HCl as per attached schedule. Pump down 3-1/2" tbg @ maximum rate & maximum pressure of 9,000 psi.
6. Swab/flow back load. Release packer & POOH.
7. RIH w/ pumping BHA & return well to production.

## L. Beau 1-34a1 - Existing Perforations

### Perf 8/82 – 1 js pf

10,004' – 10,015'	10,483' – 10,485'	10,850' – 10,854'
10,028' – 10,034'	10,499' – 10,511'	10,862' – 10,866'
10,067' – 10,071'	10,538' – 10,544'	10,892' – 10,896'
10,073' – 10,079'	10,558' – 10,562'	10,947' – 10,950'
10,107' – 10,112'	10,566' – 10,568'	10,956' – 10,960'
10,130' – 10,134'	10,570' – 10,572'	10,988' – 11,002'
10,136' – 10,139'	10,574' – 10,577'	11,012' – 11,015'
10,190' – 10,195'	10,590' – 10,608'	11,026' – 11,030'
10,207' – 10,226'	10,613' – 10,615'	11,034' – 11,038'
10,286' – 10,289'	10,617' – 10,619'	11,083' – 11,090'
10,291' – 10,293'	10,621' – 10,625'	11,100' – 11,106'
10,302' – 10,305'	10,646' – 10,650'	11,134' – 11,148'
10,320' – 10,326'	10,663' – 10,668'	11,154' – 11,161'
10,342' – 10,346'	10,670' – 10,675'	11,348' – 11,352'
10,350' – 10,358'	10,744' – 10,750'	11,355' – 11,360'
10,424' – 10,426'	10,794' – 10,797'	11,364' – 11,373'
10,429' – 10,434'	10,827' – 10,829'	11,431' – 11,435'
10,455' – 10,466'	10,840' – 10,846'	11,445' – 11,451'

### Perf 12/81 – 1 js pf

11,488' – 11,498'	12,107' – 12,112'	12,948' – 12,956'
11,518' – 11,520'	12,128' – 12,134'	12,988' – 12,995'
11,527' – 11,530'	12,187' – 12,192'	13,014' – 13,018'
11,532' – 11,535'	12,241' – 12,247'	13,030' – 13,041'
11,546' – 11,549'	12,268' – 12,272'	13,062' – 13,065'
11,551' – 11,555'	12,277' – 12,290'	13,072' – 13,075'
11,571' – 11,574'	12,395' – 12,400'	13,077' – 13,018'
11,576' – 11,579'	12,469' – 12,475'	13,111' – 13,115'
11,582' – 11,585'	12,482' – 12,489'	13,118' – 13,122'
11,613' – 11,620'	12,559' – 12,565'	13,139' – 13,144'
11,640' – 11,647'	12,577' – 12,583'	13,157' – 13,160'
11,750' – 11,754'	12,611' – 12,615'	13,247' – 13,250'
11,800' – 11,805'	12,644' – 12,648'	13,257' – 13,261'
11,821' – 11,826'	12,678' – 12,682'	13,268' – 13,272'
11,833' – 11,847'	12,685' – 12,689'	13,278' – 13,288'
11,853' – 11,856'	12,715' – 12,720'	13,302' – 13,308'
11,914' – 11,912'	12,725' – 12,728'	13,330' – 13,338'
11,920' – 11,925'	12,746' – 12,750'	13,346' – 13,355'
11,930' – 11,935'	12,750' – 12,756'	13,382' – 13,392'
11,978' – 11,998'	12,781' – 12,785'	13,400' – 13,408'
12,011' – 12,021'	12,791' – 12,800'	13,437' – 13,444'
12,048' – 12,053'	12,837' – 12,842'	13,467' – 13,473'
12,065' – 12,072'	12,867' – 12,873'	13,630' – 13,645'
12,081' – 12,085'	12,898' – 12,904'	13,650' – 13,658'
12,103' – 12,105'	12,932' – 12,936'	13,730' – 13,740'
		13,746' – 13,754'

**130 ZONES, 882 HOLES**

## LeBeau 1-34A1 - Proposed Perforations

### 3 js pf

11,350'	11,801'	12,180'	12,485'	12,772'	13,130'
11,454'	11,810'	12,187'	12,504'	12,784'	13,142'
11,458'	11,823'	12,207'	12,511'	12,795'	13,150'
11,494'	11,860'	12,216'	12,522'	12,798'	13,158'
11,497'	11,864'	12,233'	12,531'	12,810'	13,166'
11,505'	11,877'	12,244'	12,543'	12,819'	13,178'
11,513'	11,900'	12,250'	12,550'	12,826'	13,203'
11,518'	11,921'	12,259'	12,579'	12,840'	13,210'
11,522'	11,932'	12,301'	12,590'	12,859'	13,228'
11,546'	11,938'	12,304'	12,597'	12,871'	13,238'
11,551'	11,943'	12,313'	12,635'	12,885'	13,252'
11,563'	11,963'	12,317'	12,638'	12,900'	13,269'
11,576'	11,970'	12,335'	12,645'	12,917'	13,282'
11,595'	11,980'	12,345'	12,653'	12,926'	13,285'
11,607'	11,988'	12,350'	12,664'	12,935'	13,295'
11,617'	11,996'	12,363'	12,666'	12,954'	13,306'
11,627'	12,016'	12,378'	12,671'	12,961'	13,318'
11,633'	12,030'	12,386'	12,680'	12,975'	13,326'
11,657'	12,051'	12,392'	12,686'	12,993'	13,336'
11,695'	12,070'	12,397'	12,696'	13,008'	13,351'
11,700'	12,092'	12,404'	12,707'	13,024'	13,363'
11,728'	12,104'	12,417'	12,718'	13,053'	13,374'
11,745'	12,108'	12,428'	12,726'	13,061'	13,403'
11,751'	12,129'	12,445'	12,734'	13,080'	13,414'
11,758'	12,146'	12,458'	12,745'	13,088'	13,421'
11,770'	12,153'	12,463'	12,753'	13,103'	13,441'
11,792'	12,161'	12,470'	12,760'	13,115'	13,458'
					13,486'

163 ZONES, 489 HOLES

DATE: 04/30/99

WELL: Le Beau 1-34A1

COUNTY: Duchesne

SEC: 34

FOREMAN:

FIELD: Altamont

STATE: Utah

TWS: 1

RGE: 1

KB 20.00

RIG No.

Tbg Hanger 0.80

## CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9-5/8"	36#	K-55	8 rd	0	2,855
7"	26#	N-80	8 rd	0	10,000
5"	18#	N-80	8 rd	9,666'	13,821

9-5/8" Csg @

2855

## TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2-7/8"	6.5#	N-80	8 rd	0	9637

-7/8" tbg - 291 jts 9347.40

JTS	PSN	TAC	MUD ANCHOR
298	9595	9368	Size Length

Tbg Anchor 2.80

## SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG
----	------	-------	------

2-7/8" tbg - 7 jts 224.32

6' Tbg sub &amp; SN 7.02

4-1/2" PBGA&amp;NOGO 34.45

NOGO @ 9636.79

ROD ROTATOR Yes No

Top of Liner

9,666'

GAS ACHOR Size Length

7"Csg @

10,000

## ROD GUIDE PLACEMENT (DESCRIBE):

## PUMP DATA:

MANUER SIZE DESCR

SPM

SL

## COMMENTS/PERFORATIONS:

Existing Wasatch perms 10,004 - 13,754 (130 zones, 882 holes)

Proposed Wasatch perms 11,350-13,486 (163 zones, 489 holes)

Orig. PBTD 13,798

5" Liner @ 13,821

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.  
VR49184694C

8. Well Name and No.

LeBeau 1-34A1

9. API Well No.

43-013-30509 90

10. Field and Pool, or Exploratory Area  
Bluebell

11. County or Parish, State

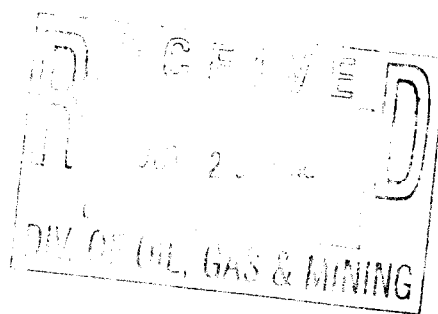
Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Recompletion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the Coastal Oil and Gas Corporation Production Report Chronological History



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Ronny Routh, REM, CEA

Title

Sr. Environmental Coordinator

Date

10/8/99

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

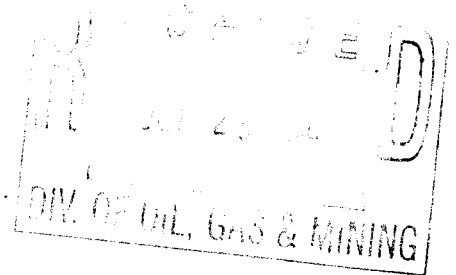
Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

THE COASTAL CORPORATION  
PRODUCTION REPORT  
CHRONOLOGICAL HISTORY

LEBEAU 1-34A1  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 9.778377% COG  
TD: 13,990'  
5" LINER @ 9666-13,990'  
PERFS: '



- 12/81 Complete 11,488-13,754' w/2" Hollow steel carrier 1 spf. Acidized w/68,000 gal 15% HCl w/680 BS'ers, and 17,500# benzoic acid flakes. Max P 9000 psi at 18 BPM. ISIP/5/10/15 = 5180/5180/5140/5110 psi.
- 6/82 Cutting parrafin daily
- 8/4-16/82 Add perfs f/10,004-11,455' w/2" HSC 1 spf. Acdz w/61,000 gal 15% HCl. Max P 6600 psi @ 8 BPM. ISIP/5/10/15 - 4700/4700/4650/4600 psi. TD check found fill to 12,282'.
- 9/23-30/82 Bailed to remove fill. Suspended at 12,253'.
- 6/1/83 Peppermill Oil Co bought well f/Wainoco
- 9/7-20/83 POOH w/ tbg. Mill and retrieve FAB pkr @ 9750'. CO liner. Hit bridges f/ 11,520 to 12,821'. **Note: Did not CO beyond 12,821'.** Returns showed CaCO<sub>3</sub> scale, frac balls, metal and sand. Run tbg and A-3 pkr to 9728'. Put on hydraulic pump.
- 6/1/84 Linmar acquired f/Peppermill Oil
- 1/24/86 Acidized w/ 10,000 gal 15% HCl
- 9/90 CO csg and acidize w/10,000 gal 15% HCl w/600 BS'ers.
- 6/3-9/92 Casing plugged. Circ hot water and diesel to clear parrafin. TC:\$13,500
- 8/18/92 Installed 2 Mag Well paraffin tools.
- 3/15/93 Pulled pump and pumped 840 bbls formation water into formation. Pmped 20 bbls dsl and 200 bbls water down csg.
- 9/1/94 Acquired f/Linmar
- 4/5-12/95 **Conversion.** Unset pkr and POOH. Dragged all way out. TIH w/4-1/8" mill and CO assy. Mill scale bridges f/12,412-37' and 13,012-16'. CO to PBTD @ 13,798'. POOH - 2 jts plugged w/scale. TIH w/prod assy. Set TAC @ 9368', SN @ 9592'. TIH w/rods and 1-3/4" pump. TC:\$80,200 + Pumping Unit
- 9/28-29/98 **Bad pmp.** MIRU. Unseat 2-1/2" x 1-3/4" CE pmp @ 9592'. Reseat pmp , test to 700#, OK. POOH & LD pmp. Flush. RIH w/ 1-3/4" Trico pmp. Seat pmp @ 9592'. Test to 1000#, OK. RD. POP.

TC: \$ 4144

7/21/99	<b>Perf &amp; acidize.</b> MIRU, test tbg. Unseat pmp. POOH w/ rods & pmp. ND WH, NU Bop's. Rels A/C, POOH w/ 12 jts tbg. SDFN.	DC: \$4,559
7/22/99	<b>Perf &amp; acidize.</b> POOH w/ tbg. RU Delsco. RIH w/ 4" GR to PBTD @ 13792'. SDFN.	DC: \$3,695 TC: \$8,254
7/23/99	<b>Perf &amp; acidize.</b> MIRU Cutter. Perf Wasatch f/ 13486' - 11350' w/ 3 1/8" csg gun, 3 JSPF, 120 degree phasing. IFL @ 7700', FFL @ 7650', 8 runs. RDMO Cutter, PU 5" HD pkr. RIH PU 12 jts P-110 2 7/8" tbg, 5 3/4" no-go, 78 jts 3 1/2" N-80 tbg, EOT @ 2875'. SDFN.	DC: \$30,684 TC: \$38,938
7/24/99	<b>Perf &amp; acidize.</b> SITP 150#. PU RIH w/ 3 1/2" tbg, 249 jts. EOT @ 7975'. Down for rig repair.	DC: \$4,118 TC: \$43,056
7/27-28/99	<b>Perf &amp; acidize.</b> Wait on rig repair.	DC: \$0 TC: \$43,056
7/29/99	<b>Perf &amp; acidize.</b> Wait on rig repair.	DC: \$0 TC: \$43,056
7/30/99	<b>Perf &amp; acidize.</b> PU RIH w/ 3 1/2" N-80 tbg. PU 1 jt P-110 tbg. Set pkr @ 9941'. Fill csg w/ 212 bbls TPW. Test csg to 500# - held. SDFN.	DC: \$5,701 TC: \$48,757
8/1/99	<b>Perf &amp; acidize.</b> SITP @ 450#. RU swab initial pH @ 4.0. IFL @ 3600'. Made 22 swab runs. FFL @ 7000'. Final pH 4.5 rec, 185 bbl total. 178 wtr & 5 oil. RD swab. Rels 5" HD pkr @ 9941'. Flush tbg w/ 60 bbl TPW. LD 175 jts of 3 1/2" N-80 tbg. EOT @ 4691'. SDFN.	DC: \$71,223 TC: \$119,980
8/3/99	<b>Perf &amp; acidize.</b> SITP 575#, f/ POOH LD 4691' of 3 1/2" N-80 tbg & 5" pkr. PU RIH w/ 4 1/2" PBGA. AC on tbg, set AC @ 9368' w 26000# ten. ND BOP, NU WH, X/O to run rods, 7" TAC @ 9368'. Seat nipple @ 9592'.	DC: \$5,040 TC: \$125,020
8/4/99	<b>PREP TO RUN RODS.</b> SITP - 575#. POOH & LD 4,691' OF 3 1/2" N-80 TBG & 5" PKR. RIH W/4 1/2" PBGA & A/C & 2 3/8" TBG. SET @ 9,368' W/26,000# TEN. ND BOP'S, NU WH. XO TO RUN RODS & SET 7" TAC @ 9,368', SN @ 9,592'. (DAY 11) DC:\$ 4,754 TC:\$125,020	
8/5/99	<b>PRODUCING TO SALES</b> PUMPED 90 BO, 221 BW, 128 MCF, 4.1 SPM, 24 HRS. (DAY 12)	TC:\$130,092
8/6/99	<b>PRODUCING TO SALES</b> PUMPED 98 BO, 201 BW, 128 MCF, 4.1 SPM, 24 HRS.	



**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSKY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/25/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:  
368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:  
435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

*State of Delaware*  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

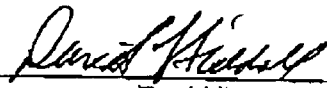
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

Form 9

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number Fee
		7. Indian Allottee or Tribe Name Ute
8. Unit or Communitization Agreement VR49184694C		9. Well Name and Number Le Beau 1-34A1
10. API Well Number 43-013-30590		11. Field and Pool, or Wildcat Altamont/Bluebell
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		
2. Name of Operator El Paso Production Oil & Gas Company		
3. Address of Operator P. O. Box 120, Altamont, UT 84001		4. Telephone Number 435-454-3394
5. Location of Well Footage : 2040' FWL & 2480' FSL QQ, Sec. T., R., M : NESW Section 34, T1S, R1W County : Duchesne State : Utah		
12. <b>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

<b>NOTICE OF INTENT</b> (Submit in Duplicate)	<b>SUBSEQUENT REPORT</b> (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Install emergency pit tank</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____	Date of Work Completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The emergency pit has ground water under the liner due to an adjacent pond and is therefore running over.

Response action: Set and hook up new emergency pit tank. The pipes have been removed, but the pit liner is still in. We will have to wait until irrigation season ends to access the pit and to remove the liner and backfill the pit.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

Name & Signature Leslie Robinson *Julie Hanken* Title Administrative Clerk Date 05/30/06  
 (State Use Only)

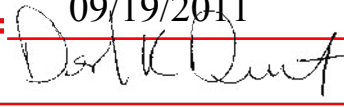
(8/90)

See Instructions on Reverse Side

RECEIVED

MAY 30 2006

DIV. OF OIL, GAS &amp; MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> LEBEAU 1-34A1
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2480 FSL 2040 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 34 Township: 01.0S Range: 01.0W Meridian: U		<b>9. API NUMBER:</b> 43013305900000
<b>PHONE NUMBER:</b> 713 420-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/15/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input checked="" type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input checked="" type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b>  <b>OTHER:</b> <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  Please see attached procedure.		
<div style="text-align: center;"> <b>Approved by the Utah Division of Oil, Gas and Mining</b>   <b>Date:</b> 09/19/2011  <b>By:</b>  </div>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez		<b>PHONE NUMBER</b> 713 420-5038
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory Analyst
<b>DATE</b> 9/1/2011		

## LeBeau 1-34A1 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perforate new intervals in the Upper Wasatch and Lower Green River from (8,884'-11,141')
- Acidize new perforations with 45,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production



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		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
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<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>9. API NUMBER:</b> 43013305900000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
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		<b>STATE:</b> UTAH
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<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/2/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input checked="" type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input checked="" type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b> </div> </div> <div style="text-align: right; margin-top: 10px;"> <b>OTHER:</b> <input style="width: 100px;" type="text"/> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The following is the proposed operations: * POOH with rods, pump, and tubing. * C&C wellbore. * Set CIBP @ 11180'. Dump 10' of cement on plug. * Perforate in the Upper Wasatch and LGR from 8884' - 11141'. * Acidize new perforation with 45000 gals of 15% HCL in three separate stages using retrievable bridge plugs. * RIH with BHA, tubing, pump and rods. * Clean location and resume production. A SUNDRY TO DO THIS WORK WAS APPROVED ON 09/19/2011 BUT HAVE NOW ADDED TO SET A CIBP @ 11180' AND DUMP 10' OF CEMENT ON PLUG.		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez		<b>PHONE NUMBER</b> 713 420-5038
<b>SIGNATURE</b> N/A		<b>TITLE</b> Principle Regulatory Analyst
		<b>DATE</b> 11/21/2011

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/21/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  See attached daily report for details.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/5/2012	

## 1 General

### 1.1 Customer Information

Company	WESTERN
Representative	
Address	

### 1.2 Well Information

Well	HORROCKS 1-6A1		
Project	ALTAMONT FIELD	Site	HORROCKS 1-6A1
Rig Name/No.	WWS/1	Event	P&A LAND
Start Date	12/9/2011	End Date	
Spud Date	9/7/1975	UWI	006-001-S 001-W 30
Active Datum	GROUND LEVEL @5,965.0ft (above Mean Sea Level)		
Afe No./Description	AFE #/44348 /		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
12/13/2011	6:00 7:00	1.00	MIRU	28		P		CREW TRAVEL. HELD ASAFETY MTNG. PERFORMED JSA'S.
	7:00 9:00	2.00	MIRU	01		P		SPOT IN EQUIPMENT. BLEED 1500 PSI OFF WELL BORE. MIRU. ND WH. NU BOPE. (WELL HAD NO TBNG INSTALLED). RU WORK FLOOR.
	9:00 17:00	8.00	INSTUB	24		P		MU 2 3/8" NOTCHED COLLAR. TALLY 2 3/8" EUE TBNG.TIH PICKING UP 287 JNTS 2 3/8" N-80 EUE TBNG. EOT @ 8914.90' ( NO CIBP @ 7980'). SECURED WELL. SDFN.
12/14/2011	6:00 7:00	1.00	PRDHEQ	28		P		SAFTEY MEETING, JSA PICKING UP PIPE.
	7:00 10:00	3.00	PRDHEQ	18		P		PICKING UP TBG TAG @ 11,226'.
	10:00 13:50	3.83	PRDHEQ	18		P		HOOK UP PUMP TO TRY TO GET CIRC, PUMP 400 BBLS START GETING CIRC.
	13:50 17:00	3.17	PRDHEQ	18		P		PU 10' RIH CLEAN OU T TO TOP OF PKR START CIRC START GET LITTLE MUD CLEAN HOLE UP TOH EOT 1700' SWIFN.
	17:00 18:00	1.00	PRDHEQ	18		P		CREW TRAVEL.
12/15/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING & JSA PICKING UP TBG.
	7:00 9:00	2.00	PRDHEQ	18		P		POOH W/ 1,700' TBG
	9:00 10:00	1.00	PRDHEQ	18		P		PUMP 370 BBLS HOT PROD WTR @160 *, PUMP IN TO FORMATION 1 BPM 400 PSI.
	10:00 14:00	4.00	PRDHEQ	18		P		TALLEY & PU 2-1/16" TBG CUT MULE SHOE ON FRIST JT RIH W/ 8 JTS. RIH TO PKR @ 11,245' WORK 2 1/16 THROUGH PKR SET EOT @ 11,493' PREP TO CEMENT.
	14:00 15:00	1.00	PRDHEQ	18		P		DEC 14 @ 1430 HRS DENNIS INGRAM ON LOCTION TO WATCH, PUMPING 50 BBLS CLASS G CEMENT,DISPLACE W/44 BBLS
	15:00 16:00	1.00	PRDHEQ	18		P		POOH EOT 9800' SWIFN.
	16:00 17:00	1.00	PRDHEQ	18		P		CREW TRAVEL.
12/16/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING, JSA PUMPING CMT.
	7:00 8:30	1.50	PRDHEQ	18		P		RIH STING THROUGH PKR DID NOT TAG CMT SET EOT @ 11,493' DENNIS INGRAM W/ THE STATE CALLED ON PHONE @ 0800 12/15 2011 SAYED TO GO AHEAD PUMP 50 MORE SX CMT..DISPLACE W/ 44 BBLS @ 800 PSI. PLUG # 1
	8:30 11:30	3.00	PRDHEQ	41		P		POOH EOT @ 9800' WOC
	11:30 12:00	0.50	PRDHEQ	41		P		RIH W/ TBG TAG CMT @ 11,136' CMT 93' ABOVE PKR LAY DWN 5 JTS PUMP 3 BBLS GOT CIRC CLEAN HOLE AND TEST TO 1,000 PSI F/ 20 MIN NO BLEED OFF.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
12/17/2011	12:00 13:00	1.00	PRDHEQ	18		P		WAITING ON ORDERS F/ TROY ANDERTON & DUSTIN DOUCET TO GO AHEAD w/ PLUG # 3.
	13:00 14:00	1.00	PRDHEQ	18		P		POOH TO 10,102' PLUG #2 PUMP 45 SX OF CLASS G CMT DISPLACE W/ 39 BBLS @ 400 PSI POOH EOT @ 8,700' JOB DONE @ 1400 HRS 12/15/2011
	14:00 15:00	1.00	PRDHEQ	18		P		CREW TRAVEL.
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING, JSA LAYING DWN TBG.
	7:00 7:30	0.50	PRDHEQ	18		P		RIH TAG CMT @ 9,872' TEST PLUG TO 1,000 PSI /F 30 MIN NO BLEED OFF. CALL TROY ANDERTON HE SAYTO GO TO NEXT PLUG HE WOULD CALL DENNIS INGRAM.
	7:30 8:00	0.50	PRDHEQ	18		P		POOH TO EOT @ 6,817' PLUG # 3 PUMP 45SX G CMT DISPLACE W/ 25 BBLS @ 400 PSI.
	8:00 13:00	5.00	PRDHEQ	41		P		WOC.
	13:00 14:00	1.00	PRDHEQ	18		P		RIH TAG CMT @ 6,583' TEST TO 1,000 PSI 30 MIN NO BLEED OFF
	14:00 14:30	0.50	PRDHEQ	18		P		POH TO EOT @ 3,695' PLUG # 4 PUMP 61 SX CLASS G CMT, DISPLACE W/ 11BBLS @ 200 PSI
	14:30 16:30	2.00	PRDHEQ	18		P		POOH TO THE 2- 1/16 TBG AND LAY DWN,
	16:30 17:00	0.50	PRDHEQ	18		P		DIG OUT TO GET TO SURFACE VAVLE
	17:00 18:00	1.00	PRDHEQ	18		P		RIH AND TAG CMT @ .3,485' POOH EOT @ 2,700' SDFWE.1800
	18:00 19:00	1.00	PRDHEQ	18	C	P		CREW TRAVEL.
12/18/2011								SDFWE
12/19/2011								SDFWE
12/20/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING, JSA CUTING OFF WELL HEAD.
	7:00 8:30	1.50	PRDHEQ	18		P		PULL & LAY DWN TBG NEP DWN BOPS
	8:30 11:00	2.50	PRDHEQ	18		P		ND WELL HEAD CUT WINDOW IN THE 9-5/8" CSG THEN CUT 7" OFF RIG UP SPEAR & SPEAR 7" CSG .
	11:00 11:30	0.50	PRDHEQ	18		P		RU PERFORATORS RUN FREE POINT ON 7" CSG, CSG 90% FREE @ 2, 050'
	11:30 12:30	1.00	PRDHEQ	18		P		PU SPLITCOLLEAR SHOT & SHOT 7" CSG OFF @ 2,575' RD PERFORATORS.
	12:30 17:00	4.50	PRDHEQ	18		P		CIRC 7" W/ HOT PROD WTR, START LAYING DWN 7" CSG 26# S-95. 56 JTS & 1 CUT OFF.
	17:00 17:30	0.50	PRDHEQ	18		P		NU WELL HEAD & BOP SWIFN
	17:30 18:30	1.00	PRDHEQ	18		P		CREW TRAVEL
12/21/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING ,JSA CMTING.
	7:00 9:30	2.50	PRDHEQ	18		P		RIH W/ TBG EOT 2,702' PUMP105 SX OF 16.4 PPG 1.05 YIELD CLASS G CMT
	9:30 15:30	6.00	PRDHEQ	41		P		WOC
	15:30 16:00	0.50	PRDHEQ	39		P		RIH TAG CMT @ 2,442' SHORT ON CMT PREP TO PUMP 16 SX EOT @ 2,535' TOP OF CMT @ 2,393' POOH LAY DWN 4 JTS
	16:00 16:30	0.50	PRDHEQ	18		P		GOT THE OK F/ DUSTIN DOUCET AND DENNIS INGRAM NOT TO SET CIBP @ 215' JUST PUMP 200' BALANCE PLUG TO SURFACE. EOT @ 215 PUMP 100 SX TO SURFACE POOH LAYING DWN TBG.
	16:30 18:00	1.50	PRDHEQ	18		P		RD TBG TOOLS DRAIN PUMP & LINES
	18:00 19:00	1.00	PRDHEQ	18		P		CREW TRAVEL
	6:00 7:00	1.00	RDMO	02		P		CREW TRAVEL SAFTEY MEETING, JSA RIGING DWN
12/22/2011	7:00 10:00	3.00	RDMO	02		P		RDMO CUT BH OFF CMT 6" DWN FROM CUT OFF DENNIS INGRAM W/ THE STATE OF UTAH WAS ON LOCTION , THAT IT LOOK OK WELD DRY HOLE ON JOB DONE.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2480 FSL 2040 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 34 Township: 01.0S Range: 01.0W Meridian: U		<b>9. API NUMBER:</b> 43013305900000
<b>PHONE NUMBER:</b> 713 420-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/21/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

This is a corrected report. Initially submitted on 01/05/2012 but had wrong attachment. Please see corrected attachment.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 March 02, 2012

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/27/2012	

## 1 General

### 1.1 Customer Information

Company	WESTERN
Representative	
Address	

### 1.2 Well Information

Well	LEBEAU 1-34A1		
Project	ALTAMONT FIELD	Site	LEBEAU 1-34A1
Rig Name/No.	NABORS DRILLING/919	Event	RECOMPLETE LAND
Start Date	12/3/2011	End Date	
Spud Date	8/15/1981	UWI	034-001-S 001-W 30
Active Datum	GROUND LEVEL @5,180.0ft (above Mean Sea Level)		
Afe No./Description	154739/43026 / LEBEAU 1-34A1		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
12/4/2011	14:00	14:30	0.50	MIRU	28		P		MOL TGSM & JSA ( RIGGING UP )
	14:30	18:00	3.50	MIRU	01		P		SLIDE ROTO FLEX UNIT RIG UP, UNSEAT PUMP L/D P-ROD , SUBS 2 1" RODS PU P-ROD & FLUSH RODS & TBG W/ 65 BBLs, SWIFWE CSDFWE
12/5/2011	6:00	6:30	0.50						CSDFWE NO ACTIVITY
12/6/2011	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( POOH W/ RODS )
	7:30	8:00	0.50	PRDHEQ	06		P		FLUSH TBG W/ 60 BBLs KCL
	8:00	12:30	4.50	PRDHEQ	39		P		POOH L/D POLISH ROD, 11-1" EL SLK RODS, TOO H W/ 100-1" EL RODS, POOH L/D 23-7/8" EL SLK RODS, TOO H W/ 128-7/8" EL RODS, 205-3/4" EL RODS, L/D 2" X 1 1/4" X 36' RHBC ROD PUMP
	12:30	17:30	5.00						C/O TO TBG EQ., BLEED OFF CSG, R/D WELLHEAD RELEASE 5" TAC, N/U B.O.P.R/U WORK FLOOR R/U PRS, TOO H SCANNING TBG W/ 120 JTS 2 7/8 EUE TBG (6 JTS BAD), SWIFN, EOT @ 8244'
12/7/2011	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( SCANNING TBG )
	7:30	16:00	8.50	PRDHEQ	39		P		COOH SCANNING 254 JTS ( 374 TTL, 10 YELLOW 208 BLUE, 156 RED ) BAD JTS 111 2-7/8" 45 2-3/8" ( TOOK PRS 2 HOURS TO CHANGE OVER TO 2-3/8" SCANNING EQ.,
	16:00	18:30	2.50	WLWORK	18		P		RIH W/ JB/3.9 GR TAG @ 12,872' POOH RIH W/ GR/CCL FROM 11,200' TO 8,880' SWIFN CSDFN CT.
12/8/2011	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( PU TBG OFF TRAILER ) CSIP @ 50 PSIG BWD
	7:30	15:30	8.00	PRDHEQ	39		P		TALLEY TIH W/ 6 1/8 BIT, 7" CSG SCRAPER, BIT SUB 2 7/8 EUE X 3 1/2 REG, X-O 2 3/8 EUE X 2 7/8 EUE, 31 JTS 2 3/8 EUE N-80 TBG, X-O 2 7/8 EUE X 2 3/8 EUE, 188 JTS 2 7/8 EUE TBG, TALLEY P/U RIH W/ 84 JTS 2 7/8 EUE TBG, TAG 5" L.T. @ 9,656'
	15:30	18:00	2.50	POST	39		P		TOH W/ 180 JTS 2 7/8 EUE TBG, SWIFN, EOT @ 3976'
12/9/2011	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( POOH W/ TBG ) CSIP-75, TSIP-50, BLEED OFF WELL
	7:30	9:30	2.00	PRDHEQ	39		P		TOOH W/ 92 JTS 2 7/8 EUE TBG, X-O 2 7/8 EUE X 2 3/8 EUE, 31 JTS 2 3/8 EUE TBG, X-O 2 3/8 EUE X 2 7/8 EUE, BIT SUB 2 7/8 EUE X 3 1/2 REG, 7" CSG SCRAPER, 6 1/8 BIT

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
12/10/2011	9:30 15:00	5.50	PRDHEQ	39		P		TIH W/ 4 1/8 ROCK BIT, 5" CSG SCRAPER, BIT SUB 2 3/8 EUE X 2 3/8 REG, 29 JTS 2 3/8 EUE TBG, TALLEY P/U RIH W/ 49 JTS 2 3/8 EUE TBG, X-O 2 7/8 EUE X 2 3/8 EUE, CONT TIH W/ 223 JTS 2 7/8 EUE TBG TO 9,651', COULDN'T WORK INTO 5" L.T.
	15:00 17:30	2.50	PRDHEQ	39		P		TOOH W/ 221 JTS 2 7/8 EUE TBG, SWIFN, EOT @ 2552'
	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( PICKING UP AND LAYING DOWN TBG )
	7:30 9:00	1.50	PRDHEQ	39		P		CSIP & TSIP @ 50 PSIG BWD, COOH W/ 2 JTS 2-7/8" 8RD EUE TBG, C/O TO 2-3/8" TBG EQ., COOH W/ 80 JTS 2-3/8" 5" CSG SCRAPER NO BIT.
	9:00 14:00	5.00	PRDHEQ	39		P		MU & RIH W/ BIT SUB 146 JTS 2-3/8" 8RD EUE TBG C/O TO 2-7/8" TBG EQ, CIH W/ 158 JTS 2-7/8" 8RD EUE TBG TAG LINER TOP @ 9660'.
	14:00 15:30	1.50	PRDHEQ	18		P		PU PWR SWIVEL ATTEMPT TO SCREW INTO BIT @ LINER TOP, WOULD TOURQUE UP WHEN SIT VERY LITTLE WAIT ON WOULD NOT FALL INTO LINER. RD PWR SWIVEL.
12/11/2011	15:30 17:30	2.00	PRDHEQ	39		P		POOH W/ 92 JTS 2-7/8" EOT @ 6703' SWIFN CSDFN CT
	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( PULLING TBG )
	7:30 10:00	2.50	PRDHEQ	39		P		TSIP & CSIP @ 50 PSIG BWD COOH W/ 68 JTS 2-7/8" 8RD X/O TO 2-3/8" TBG, 148 JTS 2-3/8", BITSUB NO BIT.
	10:00 15:30	5.50	PRDHEQ	39		P		MU & RIH W/ 4" WASH OVER SHOE HOOK, X/O TO 2-3/8" EUE, 148 JTS 2-3/8" X/O TO 2-7/8", 158 JTS 2-3/8", TAG BIT AT TOP OF LIER WORK BIT INTO LINER, CHASE BIT TO 12880 WITH 104 JTS 2-7/8" 8RD EUE TBG.
12/12/2011	15:30 18:30	3.00	PRDHEQ	39		P		POOH W/ 120 JTS 2-7/8" 8RD EUE TBG, EOT @ 9406', SWIFN CSDFN CT.
	6:00 6:30	0.50						SDFWE
12/13/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( PERFORATING ) CSIP & TSIP @ 50 PSIG, BWD
	7:30 10:30	3.00	PRDHEQ	39		P		COOH W/ 150 JTS 2-7/8" 8RD EUE TBG, X/O TO 2-3/8" EUE , L/D 66 WORK JOINTS, COOH W/ 80 JTS 2-3/8" TBG. LAY DOWN WASH OVER SHOE HOOK. NO BIT.
	10:30 11:30	1.00	MIRU	01		P		MOL W/ PIONEER WIRE LINE UNIT, RU WIRE LINE EQ.,
	11:30 19:00	7.50	STG01	21		P		RIH W/ 7 CONS 3-1/8" GUN RUNS LOADED W/ 22.7 GRAM CHARGES, 120* PHASING, 3 JSPF PERFORATE 11141 TO 8876 93 NET FT W/ 279 HOLES. ( PUMPING 1.5 BPM DOWN CSG )
12/14/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( PU 3-1/2" TBG )
	7:30 9:00	1.50	PRDHEQ	24		P		MU & RIH W/ 5" PLUG, RET HEAD, 4' 2-3/8" PUP JT , 5" PACKER, 50 JTS 2-7/8" 8RD EUE TBG, X/O TO 3-1/2" EUE, C/O TO 3-1/2" EQ.,
	9:00 17:00	8.00	PRDHEQ	24		P		CIH W/ 305 JTS 3-1/2" EUE TBG, SET PLUG @ 11,200', POOH W/ 21 JTS SET PKR @ 10,552', SWIFN CSFDN CT.
12/15/2011	6:00 7:30	1.50	STG01	28		P		CT TGSM & JSA ( PUMPING ACID )
	7:30 9:30	2.00	STG01	18		P		TSIP @ 50 PSIG BWD, CSIP @ 450 PSIG W/NOT BLEED DOWN FLOW BACK 25 BBLS TTL FLUID SWI. RU PLATINUM ACID EQ., PRES TEST LINES & EQ.,
	9:30 11:30	2.00	STG01	35		P		LOAD TBG W/ 25 BBLS KCL EST INJECTION RATE PUMP 4000 GAL 15% HCL BEGIN TO COMMUNICATE UP CSG FLUSH @ 3 BPM TO BTM PERF @ 1600 PSIG
	11:30 14:30	3.00	STG02	18		P		TBG ON VACUUM CSG FLOWING RELEASE PKR LET EQ., POOH SET PKR @ 9710'. RIG UP PRESSURE TEST LINES & EQ.,
	14:30 17:30	3.00	STG02	35		P		LOAD TBG W/ 12 BBLS EST INJ RATE PUMP 7500 GAL 15% HCL DROP 847 BIO-BALLS ( STAGE 1 & 2 COMBINED ) PUMP 18,500 GAL ACID. ISDP @ 3450 PSIG 15 MIN @ 3600 PSIG SWI, AVE RATE 13.5 BPM MAX RATE 15 BPM AVE PRES 6300 MAX PRES 6950 WINTERISE PUMP EQ., RU FLOW BACK LINES. LET ACID SOAK OVER NITE. CSDFN CT
12/16/2011								



## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	6:00 7:30	1.50	STG03	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMPLINE PRESSURE. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	PRDHEQ	15		P		TSIP-850, CSIP-100, R/U AND BLEED DOWN TBG & CSG
	10:00 12:00	2.00	PRDHEQ	18		P		ATTEMPT TO RELEASE PKR. PUMP 100 BBLS 2% KCL WTR DOWN CSG. RELEASE PKR. RIH , LATCH ONTO & RELEASE RBP @ 11200'
	12:00 18:00	6.00	PRDHEQ	39		P		STAND BACK 210 JTS 3 1/2 EUE P-110 TBG, POOH L/D 93 JTS 3 1/2 EUE TBG ONTO PIPE RACKS, SWIFN, EOT @ 1668'
12/17/2011	6:00 7:30	1.50	STG03	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING 3-1/2" TBG. FILL OUT & REVIEW JSA
	7:30 13:00	5.50	STG03	39		P		TOOH LAYING DOWN 1 JT 3-1/2" EUE TBG & STANDING BACK 50 JTS 2-7/8"EUE TBG & 5" TOOLS. TIH W/ 7" PLUG & PKR & 305 JTS 3-1/2"EUE TBG. SET RBP @ 9615'. POOH W/ 12 JTS 3-1/2" EUE TBG. SET PKR @ 8853'.
	13:00 13:30	0.50	STG03	06		P		FILL ANNULUS W/ 80 BBLS 2 % KCL. PRESSURE TEST PKR TO 1000 PSI.
	13:30 17:00	3.50	STG03	35		P		RU ACID EQUIPMENT & PRESSURE TEST LINES TO 9000 PSI. BREAK DOWN PERFORATIONS 8884' TO 9598' @ 6100 PSI, PUMPING 16 BPM. TREAT PERFORATIONS W/ 15000 GALLONS 15% HCL ACID USING 144 BIOBALLS FOR DIVERSION. AVERAGE RATE 14.6 BPM. MAX RATE 16 BPM. AVG PSI 5250 PSI. MAX PSI 6100 PSI. ISIP 1560 PSI. 5 MINUTE 1000 PSI. 10 MINUTE 650 PSI. 15 MINUTE 430 PSI. SHUT WELL IN. RD ACID EQUIPMENT. SDFN
12/18/2011	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN 3-1/2" TBG. FILL OUT & REVIEW JSA
	7:30 8:00	0.50				P		CSIP-SLT BLOW, TSIP-VACCUM. BLEED OFF WELL, REMOVE FRAC VALVE FROM 3 1/2 TBG
	8:00 17:00	9.00						RELEASE 7" PKR @ 8852', TIH W/ 24 JTS 3 1/2 EUE P-110 TBG, LATCH ONTO AND RELEASE 7" RBP @ 9615' POOH L/D 305 JTS 3 1/2 EUE TBG, X-O 3 1/2 EUE X 2 7/8 EUE, 7" PKR, 4' 2 7/8 EUE TBG SUB, RET HEAD, 7" RBP
	17:00 17:30	0.50						CHANGE EQUIPMENT OVER TO RIH W/ 2-3/8" TBG. SDFN
12/19/2011	6:00 6:00	24.00						NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
12/20/2011	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON HYDROTESTING TBG. FILL OUT & REVIEW JSA
	7:30 17:30	10.00	INARTLT	25		P		RU HYDROTESTER. TIH W/ 2-3/8" SOLID PLUG, 2 JTS 2-3/8"EUE TBG, PERFORATED 2-3/8"EUE PUP JT, SEAT NIPPLE, 4 JTS 2-3/8"EUE TBG, 5" TAC, 74 JTS 2-3/8"EUE TBG, X-OVER & 244 JTS 2-7/8"EUE TBG, HYDROTESTING ALL TBG ABOVE SEAT NIPPLE TO 8500 PSI. RD TEST TRUCK. SDFN
12/21/2011	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	INARTLT	18		P		SITP 75 PSI. SICP 80 PSI. BLEED PRESSURE OFF WELL.
	8:00 10:00	2.00	INARTLT	24		P		TIH W/ 51 JTS 2-7/8"EUE TBG.
	10:00 11:00	1.00	INARTLT	16		P		RD WORK FLOOR. ND BOP
	11:00 12:00	1.00	INARTLT	13		P		SET TAC @ 11829' IN 25K TENSION. SN @ 11957'. EOT @ 12028'. LAND TBG
	12:00 13:30	1.50	INARTLT	06		P		FLUSH TBG W/ 65 BBLS 2% KCL WTR
12/22/2011	13:30 17:30	4.00	INARTLT	39		P		TIH W/ 2" X 1-1/4" RHBC PUMP, 14 WEIGHT BARS, 10 3/4" RODS W/G & 34 SLICK 3/4" RODS. LD 34 SLICK 3/4" RODS. RIH W/ 11 3/4" RODS W/G & 78 SLICK 3/4" RODS. SDFN
	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIH W/ RODS



## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 10:00	2.50	INARTLT	24		P		SITP 60 PSI. BLEED PRESSURE OFF TBG. LD 75 SLICK 3/4" RODS. RUN 22 3/4" RODS W/ SHG OUT OF DERRICK. PU 50 3/4" ROD W/ SHG. PU 90 3/4" RODS W/G.RUN 43 SLICK 3/4" RODS & 2 3/4" RODS W/ GUIDES FROM DERRICK. PU 10 3/4" RODS W/G.
	10:00 12:00	2.00	INARTLT	54		P		RIG SERVICE
	12:00 15:00	3.00	INARTLT	24		P		RIH W/ 121 7/8" RODS, 102 1" RODS. SEAT & SPACE OUT PUMP.
	15:00 15:30	0.50	INARTLT	18		P		FILL TBG W/ 28 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TEST OK.
	15:30 17:30	2.00	RDMO	02		P		RD RIG. SLIDE UNIT PWOP

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

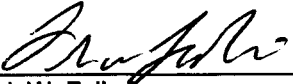
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

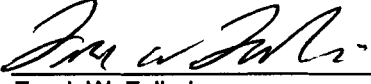
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

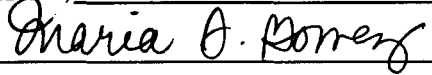
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

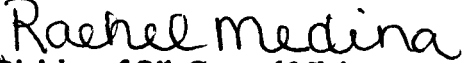
  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	



HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LEBEAU 1-34A1	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013305900000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2480 FSL 2040 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 34 Township: 01.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>8/27/2013</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to acidize with 7500 gals.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: August 30, 2013

By: Derek Duff

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 8/27/2013

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> LEBEAU 1-34A1
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2480 FSL 2040 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 34 Township: 01.0S Range: 01.0W Meridian: U		<b>9. API NUMBER:</b> 43013305900000
<b>PHONE NUMBER:</b> 713 997-5138 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>9/12/2016</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Infill Perf"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see attached proposed procedure along with WBD. CA Number  
 UTU61010

Approved by the  
 September 06, 2016  
 Oil, Gas and Mining

Date: \_\_\_\_\_

By: Derek Duff

<b>NAME (PLEASE PRINT)</b> Linda Renken	<b>PHONE NUMBER</b> 713 997-5138	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/2/2016	

## Lebeau 1-34A1, 9-2-16

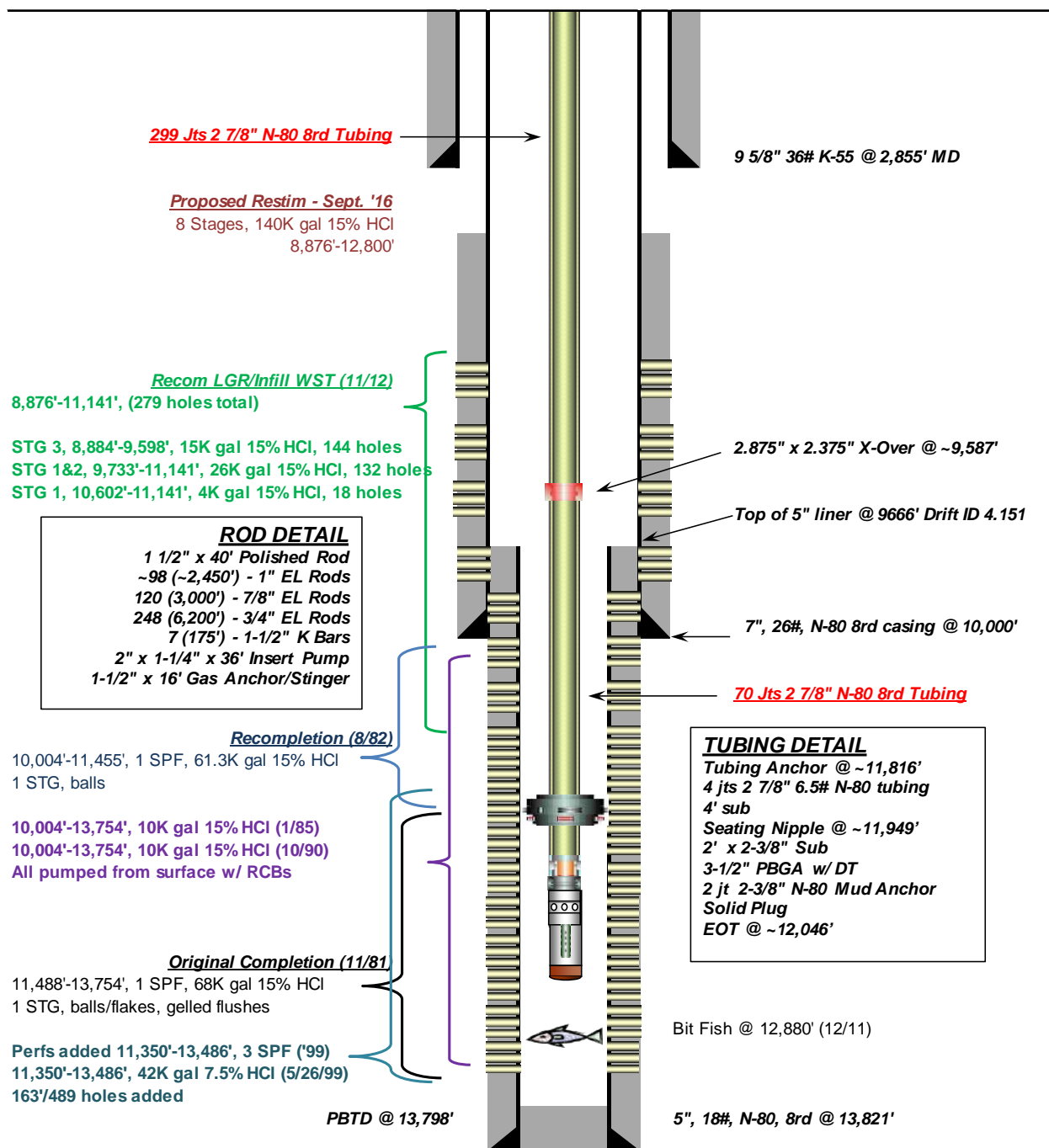
### Acid Re-Stim Procedure Summary

- POOH w/ tbg, rods & pump
- Infill perforate 23' net feet within recompletion
- Acidize existing perfs (8,876'-12,800') w/ 140,000 gal 15% HCl through workstring with 8 stages.
- RIH w/ tbg, pump & rods
- Clean location and resume production

# **EP ENERGY** Current Pumping Schematic

Company Name: **EP Energy**  
 Well Name: **Lebeau 1-34A1**  
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): \_\_\_\_\_  
 Notes: \_\_\_\_\_

Last Updated: **August 25, 2016**  
 By: **Kerr**  
 TD: **13,821**  
 BHL: \_\_\_\_\_  
 RKB: \_\_\_\_\_  
 Spud: **13,821**





<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/8/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Infill Perf"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Infill Perfs: Total of 69 shots (3 shots per foot) 8,984'- 8,985' 9,108'- 9,109' 9,127'- 9,128' 9,161'- 9,162' 9,174'- 9,175' 9,371'- 9,373' 9,382'- 9,384' 9,405'- 9,406' 9,469'- 9,470' 9,563'- 9,565' 9,571'- 9,573' 9,611'- 9,613' 9,654'- 9,655' 9,843'- 9,844' 9,857'- 9,858' 9,882'- 9,883' 9,928'- 9,930' Acidized with 95000 gals of 15% HCL.  
See attached for details.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 28, 2016

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5138	TITLE Consultant
SIGNATURE N/A		DATE 11/10/2016

## CENTRAL DIVISION

ALTAMONT FIELD  
LEBEAU 1-34A1  
LEBEAU 1-34A1  
WORKOVER LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	LEBEAU 1-34A1		
Project	ALTAMONT FIELD	Site	LEBEAU 1-34A1
Rig Name/No.	PEAK/2700/	Event	WORKOVER LAND
Start date	10/5/2016	End date	11/9/2016
Spud Date/Time	8/15/1981	UWI	034-001-S 001-W 30
Active datum	KB @5,200.0usft (above Mean Sea Level)		
Afe No./Description	167241/57447 / LEBEAU 1-34A1		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
10/6/2016	10:00 13:00	3.00	MIRU	01		P		MIRU PEAK #2700 ( HAD SET 3 NEW ANCHORS FOR RIG!)
	13:00 14:30	1.50	MIRU	18		P		PUMP 65 BBL 2% KCL, UNSEAT ROD PUMP L/D POLISH ROD & 6' 2' X 1" PONYS, PULL 2 1" RODS SHUT RADIGIN FLUSH 60 BBL
	14:30 17:00	2.50	WOR	39		P		CONT TOOHS 96 - 1" MIXED, 120 - 7/8" MIXED, 248 - 3/4" MIXED 7 1- 1/2" "C" BARS 2" X 1.25 X 36' PUMP
	17:00 17:30	0.50	WOR	18		P		INSTALL 2 7/8" TIW VALVE 1 ST BARRIER NIGHT CAP W/ NEEDLE
10/7/2016	6:00 7:30	1.50	WOR	28		P		HELD JSA MEETING RIG CREW TOOHS SCAN TBG
	7:30 8:30	1.00	WOR	18		P		STUMP TEST BOP ON LOCATION HIGH TEST 4000 PSI, LOW TEST 300 PSI,
	8:30 10:00	1.50	WOR	16		P		N/U 5K X 5K SPOOL, WEATHERFORD 5K 7 1/16" BOP RELEASE 5" TAC, RU TBG WORK FLOOR & SCANNERS
	10:00 15:30	5.50	WOR	39		P		TOOH W/ 260 JT 2 7/8" N-80 YELLOW, 28 JT 2 7/8" BLUE, 11 JT 2 7/8" RED, 73 JT 2 3/8" YELLOW, 2 MUD JT BOTTOM PRODUCTION BHA
	15:30 17:00	1.50	WLWORK	22		P		R/U WIRELINE TRUCK RIH W/ 5" GAUGE RING SEEN LT @ 9,666' CONT RIH TAG FILL @ 12,915' TOOHS W/ WIRELINE
	17:00 17:30	0.50	WOR	22		P		M/U 7" GAUGE RING RIH TAG LT @ 9,666' TOOHS R/D TRUCK
	17:30 18:00	0.50	WOR	18		P		INSTALL NIGHT CAP TOP WIRELINE LUBE CLOSE & LOCK PIPE RAMS SEND CSG UP UP SALES LINE 2" BULL PLUGS ALL POSSIBLE SPOTS
10/8/2016	6:00 7:30	1.50	WOR	28		P		HELD JSA MEETING W/ RIG CREW TIH HYDRO TESTING
	7:30 10:30	3.00	WLWORK	22		P		RIH W/ GAMMARAY / CCL LOG LOG FROM 8,900' - 10,000' TOHH
	10:30 12:00	1.50	WLWORK	21		P		RIH W/ PERF GUN CORRELATE W/ OPEN HOLE LOGS 3-1/8" GUN TAG-RTG GUN WITH TITANS PERFECTA DEEP PENETRATING 22 GM CHARGES 3 JSPF & 120 DEGREE PHASEING FROM 8,993' - 9,928' TOOHS R/D TRUCK

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:00 22:30	10.50	WOR	39		P		M/U 5" PKR RET 4' X 2 3/8" PUP JNT LATCH UP 5" RBP TIH TESTING 104 JT 2 3/8", X/O, 299 JT 2 7/8" N-80 TBG TAG FILL @ 12,915' CORRELATE TO LOGS TOO H W/ 4 JT 2 7/8" TBG SET 5" RBP @ 12,800' TOO H W/ 12 JT 2 7/8" N-80 HANG PKR @ 12,424'
	22:30 23:00	0.50	WOR	18		P		CLOSE LOCK PIPE RAMS 1 ST BARRIER SEND CSG UP SALES 2" BULL PLUG INSTALL TIW VAVLE W/ NEEDLE VALVE
10/9/2016	6:00 6:00	24.00	WOR	18		P		SDFW
10/10/2016	6:00 6:00	24.00	WOR	18		P		SDFW
10/11/2016	7:00 8:30	1.50	WOR	28		P		HELD JSA MEETING W/ RIG CREW WORKING AROUND ACID
	8:30 10:30	2.00	STG01	35		P		TSIP 100, CSIP 450, SHUT OFF ALL IGNITION SOURCE BLEED SET PKR @ 12,412' R/U WEATHERFORD PUMP 9 BBL MIN DOWN CSG ATTEMP FILL & ADD PSI 346 BBL NO LUCK SHUT
	10:30 12:00	1.50	STG01	35		P		R/U WEATHERFORD TBG HEL SAFETY MEETING PRESSURE TEST LINE 9,000 PSI, NEVER DID BRAKE DOWN! ACIDIZE PERFS W/ 20000 GALS 15% HCL DROP 46 BIO BALLS FOLLOWED BY 1000 GAL 4% KCL 250 LB ROCK SALT 5 DEVERSION DROPS AVERAGE RATE 2,600 PSI @ 7.9 BPM ISIP VACUUM
	12:00 13:30	1.50	WOR	39		P		R/D WEATHERFORD OFF TBG P/U ON TBG STRING DID NOT SEE BY PASS OPEN ASSUMED IT RELEASED TIH W/ 12 JT 2 7/8" N-80 TBG WENT PASS RBP @ 12,800' CONT TIH WENT 65' PASS WHERE WE TAG FILL @ 12,915' 10/8/16
	13:30 17:30	4.00	WOR	39		P		TOOH W/ 284 JT 2 7/8" N-80 TBG, X/O, 45 JT 2 3/8" N-80 TBG & 9.6' PEACE 2 3/8" JUNK ( ACID COMMUNICATE W/ TOP PKR!)
	17:30 19:00	1.50	WOR	52		N		P/U 3 7/8" OVERSHOT LOADED W/ 3 1/16" SPIRAL GRAPPLE, 2 3/4" COLLAR STOP, I JT 3 3/4" HYDRILL, 2 3/8" TOP SUB, 4' X 2 3/8" PUP JT, TIH W/ 48 JT 2 3/8" N-80 TBG, X/O, 248 2 7/8" EOT @ 9,491'
	19:00 19:30	0.50	WOR	18		P		CLOSE & LOCK PIPE RAMS SEND CSG UP FLOW LINE SALES OTHER SIDE HARD SHUT IN W/ NIGHT CAP 2ND BARRIER INSTALL 2 7/8" TIW VALVE 1ST BARRIER, NIGHT CAP W/ BULL PLUG & NEEDLE VAVLE 2ND
	19:00 19:30	0.50	WOR	18		P		CLOSE & LOCK PIPE RAMS SEND CSG UP FLOW LINE SALES OTHER SIDE HARD SHUT IN W/ NIGHT CAP 2ND BARRIER INSTALL 2 7/8" TIW VALVE 1ST BARRIER, NIGHT CAP W/ BULL PLUG & NEEDLE VAVLE 2ND
10/12/2016	6:00 7:30	1.50	WOR	28		N		HELD JSA MEETING W/ RIG CREW INSPECTING DRAW WORKS
	7:30 8:00	0.50	WOR	17		N		TSIP 50 CSIP 50 CHECK SHUT OFF ALL IGNITION SOURCES
	8:00 9:00	1.00	WOR	39		N		TIH W/ 54 JT 2 7/8" END OVERSHOT @ 11, 244.39 WITCH PUT X/O @ LINER TOP & 3 7/8" OVERSHOT 714' PASS FT WITCH WAS @ 10,530' ( MADE DECISION NOT RUN 2 7/8" TBG COLLARS INSIDE LT!)
	9:00 13:00	4.00	WOR	39		N		TOOH W/ 302 JT 2 7/8" N-80 TBG, X/O, 48 JT 2 3/8" N-80 TBG TOP SUB, 1 JT 3 3/4" WASHPIPE, X/O, 3 7/8" OVERSHOT
	13:00 16:30	3.50	WOR	39		N		P/U SAME BHA TIH W/ 95 2 3/8", X/O, TIH W/ 264 JT 2 7/8" N-80 11,510' SEEMS TO BE POSSIBLE PUSH SOMETHING. WENT DOWN 11,600' DECIDE TOO H TOO H LOOK @ TOOLS!
	16:30 19:00	2.50	WOR	39		N		TOOH W 264 JT 2 7/8" EOT @ 3,157'

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	19:00 19:30	0.50	WOR	18		N		CLOSE & LOCK PIPE RAMS 1ST BARRIER, SEND CSG GAS UP SALES LINE OTHER SIDE CAP, INSTALL 2 7/8" TIW VAVLE 1ST BARRIER, NIGHT CAP 2ND SDFN
10/13/2016	6:00 7:30	1.50	WOR	28		N		HELD JSA MEETING W/ RIG CREW M/U FISHING
	7:30 7:45	0.25	WOR	17		N		TSIP 50, CSIP 50, SHUT OFF ALL IGNITION SOURCE BLEED WELL OFF FLOW BACK TANK
	7:45 9:00	1.25	WOR	39		N		OPEN WELL UP TOO H W/ 2 JT 2 7/8" N-80 TBG, X/O, 95 JT 2 3/8" N-80 TBG, TOP SUB, 1 JT 3 3/4" WASHPIPE, X/O, BUSHING, 3 7/8" OVERSHOT,
	9:00 10:00	1.00	WOR	39		N		M/U 3 3/4" HYD SPRING DOG, 1 JT 3 3/4" WASHPIPE, 3 3/4" PUP JT W/ PUMPKIN EYES, 3 JT 3 3/4" HYD WASHPIPE, TOP SUB, 3 1/8" X 2 3/8" REG LBS, 3 1/8" X 2 3/8" REG JAR, X/O, 4' X 2 3/8" TOP SUB,
	10:00 13:00	3.00	WOR	39		N		TIH W/ 95 JT 2 3/8" N-80 TBG, X/O, 261 JT 2 7/8" N-80 TBG SEEMS BE PUSHING SOMETHING @ 11,534' WORKED DOWN 11,642' TAKES APPROX 4 - 5K DOWN DOES NOT FALL OFF
	13:00 16:00	3.00	WOR	18		N		R/U DRILL EQUIPMENT PUMP 1500 BBLS 2% KCL W/ POLYMER SLUGS APPROX EVERY 300 BBLS, NO CIRC!
	16:00 16:30	0.50	WOR	39		N		WORK ROTATION W/ SWIVEL 20 MIN RD SWIVEL
	16:30 16:30	0.00	WOR	39		N		TOOH W/ 265 JT 2 7/8", X/O, 95 JT 2 3/8", FISHING TOOLS HAD TWO 2 3/8" TBG COLLARS FOR A FISH
	16:30 17:00	0.50	WOR	18		N		CLOSE & LOCK PIPE RAMS 1ST BARRIER, SEND CSG UP SALE LINE, INSTALL TIW VAVLE 1 ST BARRIER, NIGHT CAP 2ND SDFN
10/14/2016	6:00 7:30	1.50	WOR	28		N		HELD JSA MEETING W/ RIG CREW HAND BODY POSITION
	7:30 8:00	0.50	WOR	17		N		CSIP 50, TSIP 0, SHUT OFF ALL IGNITION SOURCE BLEED WELL GAS OFF FLOW BACK TANK
	8:00 8:30	0.50	WOR	24		N		M/U 3 7/8" FLAT BOTTOM SHOE, 8' X 3 3/4" HYD PUP JT, 3 3/4" HYD SPRING DOG, 4 JT 3 3/4" HYD WASHPIPE, 3 3/4" HYD X 2 3/8" REG TOP SUB, 3 1/8" BUMPER SUB, 3 1/8" SUPER JAR X/O, 4' X 2 3/8" PUP JT
	8:30 10:30	2.00	WOR	39		N		TIH W/ 95 JT 2 3/8" N-80, X/O, 265 JT 2 7/8" N-80 TBG R/U POWER SWIVEL,
	10:30 16:30	6.00	WOR	18		N		PUMP 60 BBLS DOWN CSG, START CLEAN OUT @ 11,642' MADE IT DOWN 11,650' STOP MAKE HOLE R/D POWER SWIVEL TOO H W/ 2 64 JT 2 7/8" TBG X/O 95 JT 2 3/8", BHA
	16:30 17:00	0.50	WOR	39		N		CLEAN OUT OUT SHOE HAD 2 2 3/8" TBG COLLARS AND SOME TRASH UP INSIDE
	17:00 18:00	1.00	WOR	39		N		M/U FRESH 3 3/4" SHOE, 8' PUP JT, SPRING DOG, 3 JT 3 3/4" WASHPIPE TOP SUB, BUMPER SUB, JAR, X/O TIH 95 JT 2 3/8" TBG X/O 2 JT 2 7/8" EOT 3, 270'
	18:00 18:30	0.50	WOR	18		N		CLOSE & LOCK PIPE RAMS 1ST BARRIER SEND CSG UP SALES OTHER SIDE SHUT W/ NIGHT CAP, INSTALL 2 7/8" TIW VAVLE 1 ST BARRIER, NIGHT CAP 2ND BARRIER
10/15/2016	6:00 7:30	1.50	WOR	28		N		HELD JSA MEETING W/ RIG CREW & FISHERMAN R/U POWER SWIVEL
	7:30 8:00	0.50	WOR	39		N		TSIP 50, CSIP 50, SHUT OFF ALL IGNITION SOURCE BLEED OFF WELL GAS FLOW BACK TANKS
	8:00 11:00	3.00	WOR	52		N		OPEN WELL UP CONT TIH W/ 265 JT 2 7/8" TBG R/U POWER SWIVEL PUMP 65 BBLS DOWN TBG START WORK OVER COLLARS @ 11,650 CLEAN DOWN 11,686' MADE 36' R/D POWER SWIVEL
	11:00 16:00	5.00	WOR	39		N		TOOH W/ 265 JT 2 7/8" N-80 TBG X/O 95 JT 2 3/8" N-80 TBG TOP SUB 3 JT 3/4" WASHPIPE, 3 3/4" SPRING DOG, 8' X 3 3/4" PUP 3 3/4" WASHOVER SHOE HAD THREE MORE 2 3/8" TBG COLLARS

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
10/16/2016	16:30 17:30	1.00	WOR	39		N		M/U 3 7/8" X 3 3/4" FLAT BOTTOM SHOE W/ FULL ID, 4 JT 3 3/4" WASHPIPE, TOP SUB, 3 1/8" BUMPER SUB, 3 1/8" JAR, X/O 4' X 2 3/8" TBG SUB, TIH W/ 95 JT 2 3/8" N-80 TBG, X/O, 2 JT 2 7/8" TBG EOT @ 3,263'
	17:30 18:00	0.50	WOR	18		N		CLOSE & LOCK PIPE RAMS 1 ST BARRIER SEND CSG UP SALES LINE NIGHT CAP OTHER SIDE INSTALL TIW VAVLE 1ST BARRIER NIGHT 2ND BARRIER SDFN
	6:00 7:30	1.50	WOR	28		N		HELD JSA MEETING RIG CREW TIH W/ TBG
	7:30 8:00	0.50	WOR	18		N		TSIP 0, CSIP 0, CHECK ALL IGNITION SOURCE BLEED WELL GAS OFF FLOW BACK TANK
	8:00 10:30	2.50	WOR	39		N		OPEN WELL UP TIH W/ 263 JT 2 7/8" TAG SPOT @ 11,658'
	10:30 13:00	2.50	WOR	52		N		R/U POWER SWIVEL WORKED PASS THIS POINT WENT DOWN 11,690' TAG UP CLEAN DOWN 11,694' START TAKE WEIGHT & PULL OVER CHANGE PUMP TO CSG PUMP 10 GAL SLUG POLYMER CAME FREE TOOH W/ 40 JT 2 7/8"
	13:00 16:00	3.00	WOR	52		N		TIH W/ 40 JT SEEN SAME SPOT @ 11,658' FELL PASS IT R/U POWER SWIVEL WENT DOWN 11,690' PUMP DOWN CSG MADE 0' HOLE RD POWER SWIVEL
10/17/2016	16:00 16:30	0.50	WOR	39		N		TOOH 67 JT 2 7/8" TOP LT EOT @ 9,576'
	16:30 17:00	0.50	WOR	31		N		CLOSE & LOCK PIPE RAMS SEND CSG UP SALE LINE OTHER SIDE HARD SHUT IN W/ NIGHT CAP INSTALL 2 7/8" TIW VAVLE 1 ST BARRIER NIGHT CAP SECOND SDFN
	7:30 8:00	0.50	WOR	17		N		TSIP 0, CSIP 0, SHUT OFF ALL IGNITION SOURCE BLEED WELL OFF FLOW BACK TANK
	8:00 11:00	3.00	WOR	39		N		UNLOCK PIP RAMS OPEN WELL UP CONT TOOH W/ 199 JT 2 7/8" N-80 TBG, X/O, 95 JT 2 3/8" N-80 TBG3 1/8" JAR, 3 1/8" BUMPER SUB, TOP SUB L/D 4 JT 3 3/4" WASHPIPE, WASHER OVER SHOE 3 7/8" ( HAD TWO 2 3/8" TBG COLLARS W/ TUBE TRASH FISH!)
	8:25 7:30		WOR	28		N		HELD JSA MEETING W/ RIG CREW INSPECT DERRICK HAND BELT
	11:00 14:00	3.00	WOR	39		N		M/U 4 1/8" FLAT BOTTOM SHOE W/ PUMPKIN EYES IN SHOE, 4 JT 4" HYD WASHIP, TOP SUB, 3 1/8" BUMPER SUB, 3 1/8" JAR X/O, 4' X 2 3/8" TBG SUB, TIH W/ 95 JT 2 3/8" N-80 TBG, X/O, TIH W/ 259 JT 2 7/8" TAG UP @ 11,473' R/U POWER SWIVEL ( 217' FROM WHERE WE HAD BEEN @ 11,690' W/ 3 7/8" SHOE )
	14:00 16:30	2.50	WOR	52		N		PUMP 50 BBLS 2% KCL TRY MILLING PASS THIS POINT @ 11,473' MADE IT DOWN 11,482' R/D POWER SWIVEL PUM[P TOTAL 310 BBLS 2% KCL DOWN CSG 2 BPM 0 RETURNS
10/18/2016	16:30 17:00	0.50	WOR	39		N		TOOH W/ 50 JT 2 7/8" N-80 TBG EOT @ 9,607' ABOVE LT
	17:00 17:30	0.50	WOR	31		N		CLOSE & LOCK PIPE RAMS 1ST BARRIER, SEND CSG UP SALES LINE NIGHT CAP OPPOSITE SIDE 2ND BARRIER, INSTALL 2 7/8" TIW VALVE 1ST BARRIER, NIGHT CAP W/ NEEDLE VAVLE ON TOP SHUT
	7:00 10:44	3.73	WOR	28		N		HELD JSA MEETING W/ CREW ABOUT KNIFE HANDLING NOT BEING ON LOCATION
	8:00 8:30	0.50	WOR	17		N		TSIP 0, CSIP 0, SHUT OFF ALL IGNITION SOURCE OPEN WELL UP FLOW BACK TANKS CHECK FOR FLOW OPEN WELL UP
	8:30 12:00	3.50	WOR	52		N		TIH W/ 61 JT 2 7/8" N-80 ( 258 JT IN) R/U POWER SWIVEL TRY WORKING DOWN @ 11,426' GOT DOWN 11,482 R/D POWER SWIVEL

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:00 15:00	3.00	WOR	39		N		TOOH 258 JT 2 7/8" N-80 TBG, X/O, 95 2 3/8" TOP SUB, 4 JT 4" X HYD WASHPIPE, 4 1/8" SHOE ( NO FISH IN CAVITY!)
	15:00 16:00	1.00	PRDHEQ	52		N		M/U 3 7/8" X 3 3/4" FLAT BOTTOM SHOE, 3 3/4" "T" DOG BUSHING, 4 JT 3 3/4" WASHPIPE TOP, TOP SUB, 3 1/8" BUMPER SUB, 3 1/8" JAR, X/O 4' X 2 3/8" PUP JT
	16:00 18:00	2.00	WOR	39		N		TIH W/ 95 JT 2 3/8" N-80 TBG, X/O, 199 JT 2 7/8" N-80 TBG EOT @ 9,610'
	18:00 18:30	0.50	WOR	31		N		CLOSE & LOCK PIPE RAMS 1ST BARRIER, SEND CSG UP SALES LINE, NIGHT CAP OPPOSITE SIDE W/ NEEDLE VAVLE INSTALL 2 7/8" TIW VAVLE 1ST BARRIER, NIGHT CAP W/ NEEDLE VAVLE 2ND BARRIER SDFN
10/19/2016	6:00 9:00	3.00	WOR	28		P		HAD WEATHERFORD ROD HANDLING SCHOOL
	9:00 9:30	0.50	WOR	17		N		TSIP 0, CSIP 0, SHUT OFF ALL IGNITION SOURCE OPEN WELL UP
	9:30 10:00	0.50	WOR	39		N		TIH W/ 43 JT 2 7/8" N-80 ( START PUMP 1.5 BPM DOWN CSG AS TIH!)
	10:00 15:00	5.00	WOR	52		N		R/U POWER SWIVEL TAG UP @ 11,688' WASHOVER DOWN 11,778.62' 269 JT 2 7/8" N-80 ( 90' TOTAL FEET!)
	15:00 15:30	0.50	WOR	18		N		L/D # 269 W/ POWER SWIVEL R/D UNIT
	15:30 17:00	1.50	WOR	39		N		TOOH W/ 135 JT 2 7/8" N-80 TBG STARTED PULLING WET W/ OIL STOP WAIT ON WIRLINE EOT @ 7,484'
	17:00 19:00	2.00	WLWORK	21		N		R/U WIRELINE W/ TBG PUNCH RIH APPROX 95' WAX WAIT ON HOT OILER
	19:00 19:30	0.50	WOR	31		N		CLOSE & LOCK PIPE RAMS 1ST BARRIER, SEND CSG UP SALES LINE OPPOSITE SIDE CLOSED NIGHT CAP W/ NEEDLE VAVLE, INSTALL 2 7/8" TIW VAVLE W/ NIGHT CAP 1ST & 2ND
10/20/2016	6:00 7:30	1.50	WOR	28		N		HELD JSA MEETING W/ RIG CREW L/D FISH EYE ON PATH
	7:30 8:30	1.00	WOR	39		N		TOOH W/ 4 JT 2 7/8" TBG OIL @ SURFACE STOP WAIT WIRELINE START HEAT CSG W/ HOT OILER WIRLINE ARRIVED R/U TRUCK
	7:30 7:30	0.00	WOR	17		N		TSIP 0, CSIP 0, SHUT OFF ALL IGNITION SOURCE OPEN WELL UP
	8:30 10:00	1.50	WLWORK	21		N		RIH SET DOWN TOP FISHING TOOLS @ 7,187' PULL UP CATCH 1ST TBG COLLAR SHOT HOLE @ 7,140' TOOH R/D TRUCK
	10:00 13:30	3.50	WOR	39		N		CONT TOOH W/ 128 2 7/8" N-80 TBG, X/O, 94 JT 2 3/8" N-80 TBG L/D # 95 W/ THE HOLES, L/D 4 JT 3 3/4" WASH PIPE, "T" DOG, 3 3/4" FLAT BOOTOM SHOE, ( HAD 1 2 3/8" TBG COLLAR & SOME IRON TRASH UP INSIDE MAYBE 3 GALLONS)
	13:30 16:00	2.50	WOR	39		N		M/U NEW 3 3/4" FLAT BOTTOM SHOE, CLEAN OUT 3 3/4" "T" DOG, 4 JT 3 3/4" HYD WASHPIPE, TOP SUB, 3 1/8" BUMPER SUB, 3 1/8" JAR, X/O, 4' X 2 3/8" PUP JT, 2 JT 2 3/8" N-80 TBG, DRAIN SUB, TIH W/ 92 JT 2 3/8" N-80 TBG, X/O, 196 JT 2 7/8" EOT@ 9,485'
	16:00 16:30	0.50	WOR	31		N		SHUT PIPE RAMS & LOCK SEND CSG UP SALES LINE OPPOSITE SIDE CLOSED NIGHT CAP, INSTALL 2 7/8" TIW VAVLE W/ NIGHT CAP SDFN
10/21/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 9:00	2.00	WOR	39		N		CONTINUE TIH w 74-JTS OF 2-7/8" TBG TAG AT 11778"
	9:00 10:30	1.50	WOR	52		N		R/U POWER SWIVEL MIRU R/U 2ND RIG PUMP
	10:30 16:50	6.33	WOR	52		N		ESTABLISH CIRC w 383 BBLs OF 2% KCL WATER PUMPING 13 BPM w 1.2 BPM RETURN WASHOVER FISH TO 11870' CIRC CLEAN R/D POWER SWIVEL PUMP TTL OF 2700 BBLs OF 2% KCL WATER

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	16:50 18:30	1.67	WOR	39		N		TOH w 119 JTS OF 2-7/8" TBG EOT 8230' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 OPEN TO SALES SDFN
10/22/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 10:33	3.55	WOR	39		N		FINISH TOH w 154 JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS TOH w 94-JTS OF 2-3/8" TBG L/D WASHOVER PIPE RECOVER 5-2 3/8" COUPLINGS AND ACID ATE TBG
	10:33 12:00	1.45	WOR	52		N		CLEAN WASHOVER PIPE REDRESS T DOG CLEAN WORK AREA
	12:00 16:00	4.00	WOR	39		N		P/U NEW 3 3/4" FLAT BOTTOM SHOE, CLEAN OUT 3 3/4" "T" DOG, 4 JT 3 3/4" HYD WASHPIPE, TOP SUB, 3 1/8" BUMPER SUB, 3 1/8" JAR, X/O, 4' X 2 3/8" PUP JT, 2 JT 2 3/8" N-80 TBG, DRAIN SUB, TIH w 94-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS TIH w 273-JTS OF 2-7/8" TBG TAG FISH TOP AT 11870'
	16:00 20:00	4.00	WOR	52		N		R/U POWER SWIVEL ESTABLISH CIRC w 375 BBLS OF 2% KCL WATER PUMPING 12 BPM RETURNING 2.5 BPM CONTINUE WASHING OVER FISH TO 11871' CIRC CLEAN R/D POWER SWIVEL TOH ABOVE LINER EOT 9546' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 OPEN TO SALES SDFN
10/23/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 18:00	11.00	WOR	52		N		CSIP 0 PSI TSIP 0 PSI TIH TAG AT 11871' R/U POWER SWIVEL ESTABLISH CIRC w 380 BBLS CONTINUE WASHING OVER FISH TO 11881' R/D POWER SWIVEL TOH ABOVE LINER EOT 9546' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 OPEN TO SALES SDFN
10/24/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 12:46	5.77	WOR	39		N		MIRU SCAN EQUIPMENT TOH 198 JTS OF 2-7/8" TBG 94-JTS OF 2-3/8" TBG SCANNING TBG L/D 21 2-7/8" BLUE 5 2-7/8" RED 6 2-3/8" BLUE 1 2-3/8" RED L/D FISHING TOOLS RECOVER 11 COUPLING ( 9 COUPLING LEFT IN HOLE) TIH w 110-JTS OF 2-7/8" TBG SCAN OUT w 110-JTS OF 2-7/8" TBG L/D ADDITIONAL 5-JTS OF 2-7/8" TBG RDMO SCANNING EQUIPMENT (TTL 31-JTS OF 2-7/8" TBG 5 RED 7-JTS OF 2-3/8" TBG 1 RED)
	12:46 17:00	4.23	WOR	39		P		P/U AND TALLY IN HOLE w NEW 3 7/8" FLAT BOTTOM SHOE CLEAN OUT 3 3/4" "T" DOG 4 JT 3 3/4" HYD WASHPIPE TOP SUB 3 1/8" BUMPER SUB 3 1/8" JAR X/O 4' X 2 3/8" PUP JT TIH w 94-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS TIH w 273-JTS OF 2-7/8" TBG TO TOP OF LINER EOT 9514' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 OPEN TO SALES SDFN
10/25/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 16:30	9.50	WOR	52		N		CSIP 150 PSI TSIP 100 PSI BLEED OFF WELL TIH w 74 JTS OF 2-7/8" TBG TAG FISH AT 11881' R/U POWER SWIVEL ESTABLISH CIRC w 350 BBLS OF 2% KCL WATER CONTINUE WASHING OVER FISH C/O TO 11893' LOST CIRC R/D POWER SWIVEL TOH w 20 JTS OF 2-7/8" TBG R/U AND ATTEMPT TO PUMP DOWN 2-7/8" TBG FAILED PRESSURED UP TO 3500 PSI BLEED OFF PRESSURE TOH ABOVE LINER TOP EOT 9514'



## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	16:30 18:30	2.00	WOR	52		N		MIRU WIRELINE TIH w TBG PUNCHER PERFORATE JT OF 2-3/8" TBG AT 9310' TOH RDMO WIRELINE SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 OPEN TO SALES SDFN
10/26/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:30	4.50	WOR	39		N		TOH w 270 JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS TOH w 96-JTS OF 2-3/8" TBG L/D PERFORATED JTS L/D FISHING TOOLS RECOVERED 5 COUPLING AND METAL SHAVINGS CLEAN FISHING TOOLS AND WORK AREA
	11:30 15:10	3.67	WOR	39		N		P/U TIH w NEW 3 7/8" FLAT BOTTOM SHOE CLEAN OUT 3 3/4" "T" DOG 4 JT 3 3/4" HYD WASHPIPE TOP SUB 3 1/8" BUMPER SUB 3 1/8" JAR X/O 4' X 2 3/8" PUP JT DRAIN SUB TIH w 96-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS TIH w 270-JTS OF 2-7/8" TBG TAG AT 11891'
	15:10 20:00	4.83	WOR	52		N		R/U POWER SWIVEL ESTABLISH CIRC w 410 BBLS OF 2% KCL WATER CONTINUE WASHING OVER FISH TO 11895' CIRC WELL CLEAN TOH ABOVE LINER EOT 9514' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 SDFN
10/27/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 10:25	3.42	WOR	52		N		CSIP 0 PSI TSIP 0 PSI TIH w 76-JTS OF 2-3/8" TBG TAG AT 11895' ESTABLISH CIRC w 380 BBLS OF 2% KCL WATER CONTINUE WASHING OVER FISH TO 12041' (148') PULLED OVER 7K ATTEMPT TO GET DEEPER FAILED STACKED OUT R/D POWER SWIVEL
	10:25 15:30	5.08	WOR	39		N		TOH w 274-JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS TOH w 96-JTS OF 2-3/8" TBG L/D FISH RECOVERED COMPACTED TBG ABOUT 1 FT IN LENGTH CLEAN FISH ASSEMBLY AND WORK AREA
	15:30 18:30	3.00	WOR	39		N		P/U TIH w NEW 3 7/8" FLAT BOTTOM SHOE CLEAN OUT 3 3/4" "T" DOG 4 JT 3 3/4" HYD WASHPIPE TOP SUB 3 1/8" BUMPER SUB 3 1/8" JAR X/O 4' X 2 3/8" PUP JT DRAIN SUB TIH w 96-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS SIH w 160-JTS OF 2-7/8" TBG EOT 8401' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 SDFN
10/28/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 16:48	9.80	WOR	52		N		CSIP 0 PSI TSIP 0 PSI TRIP IN LINER TO 12041' R/U POWER SWIVEL ESTABLISH CIRC w 380 BBLS OF 2% KCL WATER CONTINUE WASHING OVER FISH TO 12070' R/D POWER SWIVEL
	16:48 18:30	1.70	WOR	39		N		TOH w 80-JTS OF 2-7/8" TBG ABOVE LINER TOP EOT 9517' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 SDFN
10/29/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 8:10	1.17	WOR	52		N		CSIP 0 PSI TSIP 0 PSI TOH w 4-JTS OF 2-7/8" TBG PULLING WET R/U WT BARS TIH w SAND LINE PUNCH DRAIN PLUG TOH R/D SAND LINE
	8:10 11:30	3.33	WOR	39		N		TOH w 196-JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS TOH w 96-JTS OF 2-3/8" TBG L/D FISH RECOVERED
	11:30 13:13	1.72	WOR	52		N		WAIT ON ORDERS
	13:13 16:58	3.75	WOR	39		N		P/U TIH w NEW 3 7/8" FLAT BOTTOM SHOE CLEAN OUT 3 3/4" "T" DOG 4 JT 3 3/4" HYD WASHPIPE TOP SUB 3 1/8" BUMPER SUB 3 1/8" JAR X/O 4' X 2 3/8" PUP JT DRAIN SUB TIH w 96-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS TIH w 276-JTS OF 2-7/8" TBG TAG AT 12070"

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	16:58 21:30	4.53	WOR	52		N		R/U POWER SWIVEL ESTABLISH CIRC w 370 BBLS OF 2% KCL WATER START WASHING OVER FISH TO 12071' CIRC CLEAN R/D POWER SWIVEL TOH w 80 JTS OF 2-7/8" TBG ABOVE LINER TOP EOT 9514' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 SDFN
10/30/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:55	4.92	WOR	52		N		CSIP 0 PSI TSIP 0 PSI TIH w 80-JTS OF 2-7/8" TBG TAG AT 12071' R/U POWER SWIVEL ESTABLISH CIRC w 385 BBLS OF 2% KCL WATER CONTINUE WASHING OVER FISH TO 12096' MADE 25' LOST CIRC STOP MAKING HOLE R/D POWER SWIVEL
	11:55 16:05	4.17	WOR	39		N		TOH w 80-JTS ABOVE LINER R/U TIH w SAND LINE PUNCH DRAIN TOH R/D SAND LINE TOH w 196-JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS TOH w 96-JTS OF 2-3/8" TBG L/D FISHING TOOLS L/D FISH RECOVERED 2 COUPLING METAL AND CEMENT CLEAN FISHING TOOLS
	16:05 19:33	3.47	WOR	39		N		P/U TIH w NEW 3 7/8" FLAT BOTTOM SHOE CLEAN OUT 3 3/4" "T" DOG 4 JT 3 3/4" HYD WASHPIPE TOP SUB 3 1/8" BUMPER SUB 3 1/8" JAR X/O 4' X 2 3/8" PUP JT DRAIN SUB TIH w 96-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS TIH w 278-JTS OF 2-7/8" TBG TAG AT 12096'
	19:33 21:30	1.95	WOR	52		N		R/U POWER SWIVEL ESTABLISH CIRC w 360 BBLS CONTINUE WASHING OVER FISH WASH OVER TO 12100' GETTING FORMATION AND METAL IN RETURNS CIRC CLEAN R/D POWER SWIVEL
	21:30 22:30	1.00	WOR	39		N		TOH w 81-JTS OF 2-7/8" TBG ABOVE LINER EOT 9514' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 SDFN
10/31/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 16:14	9.23	WOR	52		N		CSIP 0 PSI TSIP 0 PSI TIH w 81-JTS OF 2-7/8" TBG TAG AT 12100' R/U POWER SWIVEL ESTABLISH CIRC w 380 BBLS OF 2% KCL WATER CONTINUE WASHING OVER FISH TO 12115' R/D POWERSWIVEL
	16:14 18:00	1.77	WOR	39		N		SOH w 161-JTS OF 2-7/8" TBG EOT 7033' SECURE WELL CLOSE AND LOCK BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAP BARRIER 1 & 2 SDFN
11/1/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:20	4.33	WOR	39		N		CSIP 0 PSI TSIP 0 PSI CONTINUE TOH w 115 JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS TOH w 96-JTS OF 2-3/8" TBG L/D FISHING TOOLS L/D FISH RECOVERED 3 COUPLING TWISTED UP TBG AND METAL
	11:20 14:00	2.67	WOR	52		N		REPLACE AND TEST CSG VALVES ON TBG HEAD
	14:00 20:00	6.00	WLWORK	52		N		WAIT ON WIRELINE MIRU WIRELINE TIH AND RUN CALIPER LOG FROM 12115' TO 8700' TOH R/D WIRELINE POSSIBLE CSG PROBLEMS AT 11667', 11612', 11558', 11508' TO 11318', 11215', 11165', 10540', LOGS TO BE SENT AS SOON AS POSSIBLE SECURE WELL CLOSE BINES AND LOCK BARRIER 1 CLOSE CSG VALVES AND NIGHT CAP BARRIER 1 & 2 SDFN
11/2/2016	6:00 7:00	1.00	WOR	28		N		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 12:00	5.00	WOR	52		N		WHILE WAITING ON ORDERS CHANGE BRAKE PADS ON BRAKE ASSIST AND CLEAN UP LOCATION
	12:00 13:00	1.00	WOR	39		P		P/U 5 3/4" NO-GO TIH w 82-JTS OF 2-3/8" TBG TOH L/D 82-JTS OF 2-3/8" TBG

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	13:00 19:00	6.00	WOR	39		P		P/U 5" PLUG AND PKR TALLY TIH w 14-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS TIH w 277-JTS OF 2-7/8" TBG P/U 21 JTS OF 2-7/8" TBG SET 5" PLUG AT 10000' TOH SET PKR AT 9720' SECURE WELL CLOSE BOP AND LOCK BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFN
11/3/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMP OPERATIONS
	7:00 9:00	2.00	MIRU	01		P		MIRU ACID PUMP EQUIPMENT
	9:00 11:50	2.83	STG05	35		P		HOLE PRE JOB SAFETY MEETING PRESSURE TEST TO 9000 PSI PUMP DOWN ANNULAS w RIG ACIDIZE STG 5 PEFRS w 15000 GALS ACID DROP 25 BIO BALL AND 1000# ROCK SALT AFTER EVERY 3750 GALS OF ACID 3 TIMES FLUSH w 66 BBLS OF 2% KCL WATER ISDP 3410 PSI 5 MIN 2864 PSI 10 MIN 2402 PSI 15 MIN 2162 PSI AVE RATE 4.7 BPM AVE PRESSURE 4492 PSI MAX PRESSURE 6388 PSI SHUT WELL IN
	11:50 14:50	3.00	FB	17		P		R/U FLOW BACK ON TBG LEAVE WELL SHUT IN FOR 3 HRS
	14:50 18:00	3.17	WOR	39		P		RELEASE PKR RETIEVE PLUG TOH L/D 5" TOOLS
	18:00 19:00	1.00	WOR	39		P		P/U 7" PLUG AND PKR TIH w 80-JTS OF 2-7/8" TBG EOT 2629' SECURE WELL CLOSE BOP AND LOCK BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFN
11/4/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMP OPERATIONS
	7:00 9:15	2.25	WOR	39		P		CSIP 0 PSI TSIP 0 PSI CONTINUE TIH w 221-JTS OF 2-7/8" TBG SET PLUG AT 9659' TOH 9-JTS OF 2-7/8" TBG ADD 6' X 2-7/8" TBG SUB SET PKR AT 9370'
	9:15 11:30	2.25	STG06	35		P		HSM TEST PUMP AND LINES TO 9407 PSI PUMP STG 6 15000 GALS OF ACID DROP 70 BIO BALLS AND 1250# OF ROCK SALT w 4% KCL BRAKE DOWN AT 4391 PSI ISDP 4391 PSI PUMP STG 6 AS PROCEDURE ISDP 480 PSI 5 MIN 135 PSI 10 MIN 0 PSI SHUT WELL IN AVE PRESSURE 2933 PSI AVE RATE 5.5 BPM MAX PRESSURE 5268 PSI
	11:30 12:15	0.75	STG07	35		P		RELEASE PKR L/D 6' X 2-7/8" TBG SUB TIH w 9-JTS OF 2-7/8" TBG RELEASE PLUG TOH w 9-JTS OF 2-7/8" TBG SET PLUG AT 9370' TOH w 8-JTS OF 2-7/8" TBG ADD 6' X 2-7/8" TBG SUB SET PKR AT 9110'
	12:15 13:30	1.25	STG07	35		P		FINISH OFF LOADING ACID HAUL IN 500 BBLS OF WATER
	13:30 15:28	1.97	STG07	35		P		HSM TEST PUMP AND LINES TO 9331 PSI PUMP STG 7 20000 GALS OF ACID DROP 70 BIO BALLS AND 1250# OF ROCK SALT w 4% KCL BRAKE DOWN AT 0 PSI ISDP 0 PSI PUMP STG 7 AS PROCEDURE ISDP 0 PSI SHUT WELL IN AVE PRESSURE 1690 PSI AVE RATE 7.1 BPM MAX PRESSURE 4743 PSI
	15:28 16:30	1.03	STG08	35		P		RELEASE PKR L/D 6' X 2-7/8" TBG SUB TIH w 8-JTS OF 2-7/8" TBG RELEASE PLUG TOH w 8-JTS OF 2-7/8" TBG SET PLUG AT 9110' TOH w 9-JTS OF 2-7/8" TBG SET PKR AT 8800' SECURE WELL CLOSE BOP AND LOCK BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFN
11/5/2016	6:00 7:00	1.00	STG08	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMP OPERATIONS
	7:00 9:54	2.90	STG08	35		P		OFF LOAD AND STIR ACID 15%
	9:54 12:10	2.27	STG08	35		P		HSM TEST PUMP AND LINES TO 9100 PSI PUMP STG 8 25000 GALS OF ACID DROP 100 BIO BALLS AND 1250# OF ROCK SALT w 4% KCL BRAKE DOWN AT 1611 PSI ISDP 1456 PSI PUMP STG 8 AS PROCEDURE ISDP 1964 PSI 5 MIN 1768 PSI 10 MIN 1677 PSI 15 MIN 1606 PSI SHUT WELL AVE PRESSURE 3498 PSI AVE RATE 6.7 BPM MAX PRESSURE 4555 PSI

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:10 16:40	4.50	RDMO	02		P		RDMO PUMP EQUIPMENT R/U FLOW BACK LINES ON TBG LET ACID SOAK FLOW BACK WELL OPEN AT 500 PSI ON A 12/64 CHOKE BLEED OFF WELL
	16:40 19:30	2.83	WOR	39		P		RELEASE 7" PKR RETIEVE 7" PLUG TOH w 298-JTS OF 2-7/8" TBG L/D TOOLS SECURE WELL CLOSE BINES AND LOCK BARRIER 1 CLOSE CSG VALVES AND NIGHT CAP BARRIER 1 & 2 SDFN
11/8/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 12:32	5.53	WOR	22		P		MIRU VES WIRELINE RUN GYRO LOG FROM 10500' TO SURFACE RDMO WIRELINE
	12:32 13:00	0.47	WOR	39		P		P/U 5-3/4" NO-GO TIH w 14-JTS OF 2-3/8" TBG TOH L/D 14-JTS OF 2-3/8" TBG
	13:00 15:36	2.60	WOR	39		P		P/U 5 3/4" NO-GO 2-JTS OF 2-7/8" TBG 5-1/2" PBGA 2' X 2-7/8" TBG SUB 2-7/8" PSN 4' X 2-7/8" TBG SUB 5-JTS OF 2-7/8" TBG 7" TAC 291-JTS OF 2-7/8" TBG SET 7" TAC AT 9377' w 25K TENTION
	15:36 17:30	1.90	WOR	16		P		N/D BOP N/U WELL HEAD R/D FLOW BACK LINES AND RACK OUT PUMPS AND LINES PLUM INTO FACILITIES SECURE WELL INSTALL TIW VALVE BARRIER 1 w NIGHT CAP BARRIER 2 CLOSE CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFN
11/9/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 8:00	1.00	WOR	06		P		CSIP 0 PSI TSIP 0 PSI FLUSH TBG w 60 BBLS OF 2% KCL WATER AND ROD CHEMICAL
	8:00 13:53	5.88	WOR	39		P		P/U AND PRIME 2-1/2" X 1-3/4" X 36' RHBC PUMP TIH w 20-1-1/2" K BARS TIH w 248- 3/4" RODS TOH L/D 92-3/4" RODS TIH w 120-7/8" RODS TOH L/D 4-7/8" RODS TIH w 10-1" RODS TOH w 10-1" RODS TIH w 88-1" RODS SEAT AND SPACE OUT PUMP FILL TBG w 42 BBLS OF 2% KCL WATER TEST AND STROKE TEST PUMP TO 1000 PSI TEST GOOD
	13:53 17:30	3.62	RDMO	02		P		RDMO SLIDE ROTO FLEX WAIT ON ELECTRICIAN TO START ROTO FLEX HANG OFF RODS CHECK FOR TAG NO TAG TURN WELL OVER TO PRODUCTION MOVE RIG TO THE KENDAL 2-15B2